

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261000000

Completion Report

Spud Date: July 29, 2018

OTC Prod. Unit No.: 073-224637-0-0000

Drilling Finished Date: August 10, 2018

1st Prod Date: December 01, 2018

Completion Date: October 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MAD HATTER 1506 7-34MH

Purchaser/Measurer:

Location: KINGFISHER 34 15N 6W
NW NE NW NE
264 FNL 1677 FEL of 1/4 SEC
Latitude: 35.739599 Longitude: -97.821618
Derrick Elevation: 1237 Ground Elevation: 1212

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690204		678079	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	115			SURFACE
SURFACE	9 5/8"	36#	J55	434		265	SURFACE
PRODUCTION	7"	29#	P110	8097		280	5161

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5207	0	0	7821	13028

Total Depth: 13030

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7798	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2018	MISSISSIPPIAN	15	39			575	JET PUMP		OPEN	3406

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
627729	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

845 BBLS 15% HCL

Fracture Treatments

228,534 BBLS SLICKWATER 5,798,740# SAND PROPPANT

Formation	Top
COTTAGE GROVE	6326
CHECKERBOARD	6691
OSWEGO	7186
VERDIGRIS	7327
PINK LIME	7455
MISSISSIPPIAN	7590

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 8097' TO TERMINUS @ 13030'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 34 TWP: 15N RGE: 6W County: KINGFISHER

SW SW SE SE

172 FSL 1112 FEL of 1/4 SEC

Depth of Deviation: 7327 Radius of Turn: 713 Direction: 180 Total Length: 4584

Measured Total Depth: 13030 True Vertical Depth: 7917 End Pt. Location From Release, Unit or Property Line: 172

FOR COMMISSION USE ONLY

1141377

Status: Accepted