

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35099206710000

Completion Report

Spud Date: June 17, 2019

OTC Prod. Unit No.:

Drilling Finished Date: June 30, 2019

1st Prod Date: August 10, 2019

Completion Date: July 30, 2019

Drill Type: STRAIGHT HOLE

Well Name: NW SULPHUR OIL CREEK UNIT 17

Purchaser/Measurer:

Location: MURRAY 23 1N 2E
SE NE SE NE
915 FSL 230 FEL of 1/4 SEC
Derrick Elevation: 920 Ground Elevation: 915

First Sales Date:

Operator: FAIRVIEW PRODUCTION CO LLC 21102
PO BOX 308
5030 POTEET RD
DAVIS, OK 73030-0308

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32		152		110	SURFACE
PRODUCTION	5 1/2	17	J-55	1485		270	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1485

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2019	OIL CREEK	10	17			10	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: OIL CREEK		Code: 202OLCK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
413289	UNIT	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
BASAL OIL CREEK (OLCK)	1485

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION AT BOTTOM OF THE 5 1/2" PRODUCTION CASING SET AT 1,485'.

FOR COMMISSION USE ONLY	
Status: Accepted	1143795

API NO. 09920671
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

SEP 09 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

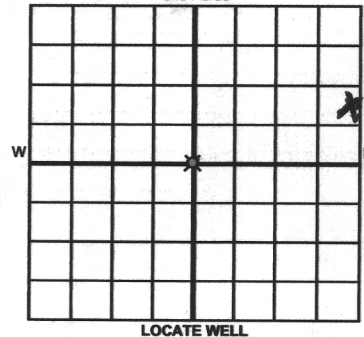
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY MURRAY SEC 23 TWP 1N RGE 2E
LEASE NW Sulphur oil creek unit WELL NO. 17
NAME SE 1/4 NE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 915 FWL OF 1/4 SEC 240
ELEVATION 920 Ground 915 Latitude (if known) FEH 230 Longitude (if known)
OPERATOR NAME FAIRVIEW PRODUCTION CO. LLC OTC/OCC OPERATOR NO. 21102
ADDRESS PO BOX 308
CITY DAVIS STATE OK ZIP 73030

SPUD DATE 6/17/19
DRLG FINISHED DATE 6/30/19
DATE OF WELL COMPLETION 7/30/19
1st PROD DATE 8/10/19
RECOMP DATE



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8</u>	<u>32#</u>		<u>152</u>		<u>110</u>	<u>Surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>17#</u>	<u>JSS</u>	<u>1485</u>		<u>270</u>	<u>surface</u>
LINER							
						TOTAL DEPTH	<u>1485</u>

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

2020LCK

FORMATION	<u>OLCK Oil Creek</u>					<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>413289 (unit)</u>					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>oil</u>					
PERFORATED INTERVALS	<u>OPEN Hole</u>					
ACID/VOLUME	<u>N/A none</u>					
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>N/A none</u>					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>8/15/19</u>					
OIL-BBL/DAY	<u>10</u>					
OIL-GRAVITY (API)	<u>17</u>					
GAS-MCF/DAY	<u>—</u>					
GAS-OIL RATIO CU FT/BBL	<u>—</u>					
WATER-BBL/DAY	<u>10</u>					
PUMPING OR FLOWING	<u>P</u>					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John S. Elliott
SIGNATURE
2336 TIMANUS DR
ADDRESS

John S. Elliott
NAME (PRINT OR TYPE)
Sulphur OK 73086
CITY STATE ZIP

9/5/19 9182616700
DATE PHONE NUMBER
pohi82@yahoo.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME NW Sulphur oil creek WELL NO. 17

NAMES OF FORMATIONS	TOP
BASA oil creek (OLCK)	1485

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run _____

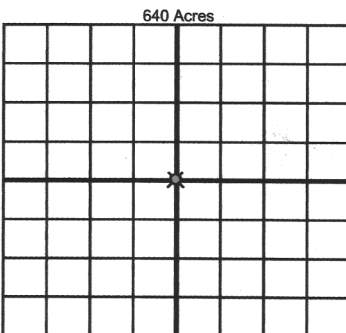
Was CO₂ encountered? ☒ yes ☐ no at what depths? _____

Was H₂S encountered? ☒ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below _____

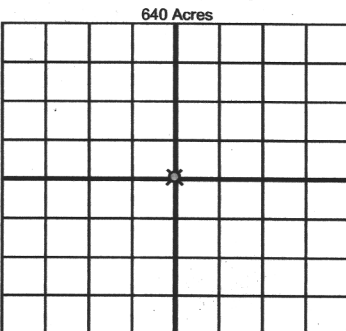
Other remarks: DCC - This well is an open hole completion at bottom of the 5 1/2" production casing set at 1485'.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: