

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093244770003

**Completion Report**

Spud Date: January 15, 2006

OTC Prod. Unit No.: 093-117680-0-0000

Drilling Finished Date: January 30, 2006

**Amended**

1st Prod Date: February 10, 2006

Amend Reason: WORKOVER (REMOVED CIBP AND STIMULATED)

Completion Date: February 21, 2006

Recomplete Date: July 16, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: BRADLEY 1-28

Purchaser/Measurer:

Location: MAJOR 28 22N 15W  
SW NW NE NE  
610 FNL 1110 FEL of 1/4 SEC  
Derrick Elevation: 1438 Ground Elevation: 1424

First Sales Date:

Operator: CHESAPEAKE OPERATING LLC 17441  
PO BOX 18496  
6100 N WESTERN AVE  
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	516649		516587	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1013		370	SURFACE
PRODUCTION	5 1/2	17	N-80 / J-55	8950		415	8400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8950**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8794	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2019	HUNTON	5		106	21200	7	PUMPING			77

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

**Spacing Orders**

Order No	Unit Size
203945	640

**Perforated Intervals**

From	To
8510	8626

**Acid Volumes**

2,000 GALLONS 15% ACID, 60, BARRELS FLUIDS
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
BASE HEEBNER	5182
ENDICOTT	5188
TORONTO	5287
BASE AVANT	5971
COTTAGE GROVE	6076
HOGSHOOTER	6190
OSWEGO	6496
VERDIGRIS	6683
CHEROKEE	6780
CHESTER LIME	6925
MISSISSIPPI LIME	7670
WOODFORD	8457
HUNTON	8508
SYLVAN	8850

Were open hole logs run? Yes

Date last log run: January 28, 2006

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1143782

Status: Accepted

API NO. 093-24477  
OTC PROD.  
UNIT NO. 093-117680

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE: Attach copy of original 1002A if recompletion or reentry.  
03  
0-0000

Classification: DCL-Internal

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

RECEIVED

SEP 04 2019

ORIGINAL  
X AMENDED

Reason Amended Workover (removed CIBP & stimulated)

TYPE OF DRILLING OPERATION

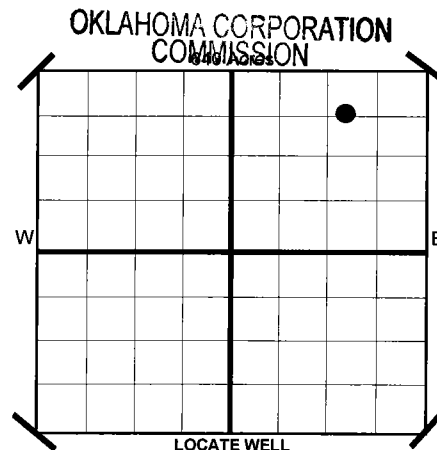
X STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Major	SEC	28	TWP	22N	RGE	15W
LEASE NAME	Bradley						
SHL	SW 1/4 NW 1/4 NE 1/4 NE 1/4						
ELEVATION	Derrick Fl 1,438 Ground 1,424						
OPERATOR NAME	CHESAPEAKE OPERATING, L.L.C.						
ADDRESS	P.O. BOX 18496						
CITY	OKLAHOMA CITY						
STATE	OK						
ZIP	73154						

COMPLETION REPORT

SPUD DATE	1/15/2006
DRLG FINISHED DATE	1/30/2006
DATE OF WELL COMPLETION	2/21/2006
1ST PROD DATE	2/10/2006
RECOMP DATE	7/16/2019
Longitude (if Known)	
Latitude (if Known)	



COMPLETION TYPE

X SINGLE ZONE	
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	516649
EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	516587

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,013		370	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	N-80/J-55	8,950		415	8,400
LINER							
TOTAL DEPTH							8,950

PACKER @ BRAND & TYPE  
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE  
PLUG @ TYPE PLUG @ 8,794 TYPE PBDT

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton						No Frac
SPACING & SPACING	640						
ORDER NUMBER	203945						
CLASS: Oil, Gas, Dry, Inj.	Gas						
Disp, Comm Disp, Svc							
PERFORATED INTERVALS	8,510 - 8,626						
ACID/VOLUME	2,000 gals 15% acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	60 bbls fluids						

Minimum Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

1st Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	8/10/2019					
OIL-BBL/DAY	5					
OIL-GRAVITY ( API)						
GAS-MCF/DAY	106					
GAS-OIL RATIO CU FT/BBL	21,200					
WATER-BBL/DAY	7					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE	77					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper	JUANITA COOPER - SR. REGULATORY ANALYST	9/4/2019	405-848-8000
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
P.O. BOX 18496	OKLAHOMA CITY	OK	73154
ADDRESS	CITY	STATE	ZIP
			juanita.cooper@chk.com
			EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Classification: DCL-Internal

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bradley

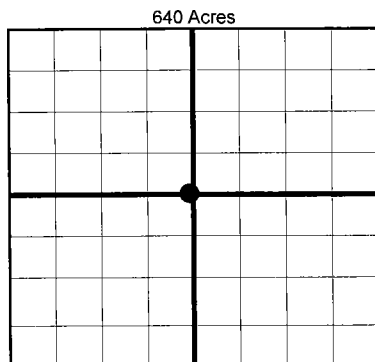
WELL NO. 1-28

NAMES OF FORMATIONS	TOP
Base Heebner	5,182
Endicott	5,188
Toronto	5,287
B/Avant	5,971
Cottage Grove	6,076
Hogshooter	6,190
Oswego	6,496
Verdigris	6,683
Cherokee	6,780
Chester Lime	6,925
Mississippi Lime	7,670
Woodford	8,457
Hunton	8,508
Sylvan	8,850

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	1/28/2006	
Was CO <sub>2</sub> encountered?	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/> at what depths?
Was H <sub>2</sub> S encountered?	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain.		

Other remarks:



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

