Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051242370000

Drill Type:

Location:

OTC Prod. Unit No.: 051-223942

Well Name: SKAGGS 27-22-10-6 2XH

Completion Report

Spud Date: January 01, 2018

Drilling Finished Date: January 25, 2018 1st Prod Date: June 22, 2018 Completion Date: June 22, 2018

Purchaser/Measurer:

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

HORIZONTAL HOLE

GRADY 27 10N 6W SW SE SE SE 250 FSL 575 FEL of 1/4 SEC

14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2641

Latitude: 35.305957 Longitude: -97.81391 Derrick Elevation: 1329 Ground Elevation: 1302

	Completion Type	Location Exception						Increased Density							
Х	Single Zone Order				No			Order No							
	Multiple Zone		697603						674445						
	Commingled								675237						
		Casing and Cement													
		1	Туре			Weight	Grade	de Feet		PSI	SAX	Top of CMT			
		SUI	SURFACE INTERMEDIATE		13 3/8	48	J-55	J-55 294 N-80 1477			285	SURFACE			
		INTER			9 5/8	40	N-80			4	485	SURFACE			
		PROE	DUCTION		5 1/2	23	P-110/HC	20	102		2290	2881			
		Liner													
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX Top		o Depth	Bottom Depth			
			There are no Liner records to display.												

Total Depth: 20121

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (AP			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jul 08, 2018	I 08, 2018 WOODFORD 92		48	3 375	1	40771	1407	FLOWING		19/64	920		
		Cor	npletio	n and Test D	ata by	Producing F	ormation						
	Formation Name: WOO	DFORD		Code	e: 319'	WDFD	С	lass: GAS					
	Spacing Orders					Perforated In	ntervals						
Order No Unit Size							То						
242	242927 640				10747		20008						
648	551	640				•							
	Acid Volumes					Fracture Treatments							
FRAC STAGES 1-59 OA: 31500 GAL OF 15% HCL ACID WITH CITRIC ACID.				FRAC STAGES 1-59 OA: 21603062 GAL OF FDP- S1292S-17 WATER + 9040959 LB OF COMMON WHITE 100 MESH + 9488630 LB OF PREMIUM WHITE 40/70									
Formation		Т	ор		We	ere open hole l	ogs run? No						
HOXBAR				6684 Date last log run:									
COTTAGE GROVE				8081 Were unusual drilling circumstances encounter									
OSWEGO				9176	Explanation:								
VERDIGRIS				9346									
PINK				9522									
BROWN				9787									
MISSISSIPPI				10059									
KINDERHOOK				10213									
WOODFORD				10250									
Other Remark	S	•											
There are no C	Other Remarks.												

Lateral Holes

Sec: 22 TWP: 10N RGE: 6W County: GRADY

NW NE NE NE

243 FNL 440 FEL of 1/4 SEC

Depth of Deviation: 9832 Radius of Turn: 477 Direction: 358 Total Length: 9539

Measured Total Depth: 20121 True Vertical Depth: 9922 End Pt. Location From Release, Unit or Property Line: 243

FOR COMMISSION USE ONLY

Status: Accepted

1139867