

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103225870001

Completion Report

Spud Date: June 25, 1985

OTC Prod. Unit No.:

Drilling Finished Date: July 05, 1985

Amended

1st Prod Date: July 05, 1985

Amend Reason: CONVERTED TO INJECTION WELL

Completion Date: July 05, 1985

Recomplete Date: June 13, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: RONALD HORN 1

Purchaser/Measurer:

Location: NOBLE 25 23N 2W
S2 NW NE SW
2230 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 967 Ground Elevation: 961

First Sales Date:

Operator: MARJO OPERATING MID-CONTINENT LLC 23610
PO BOX 729
427 S BOSTON AVE STE 240
TULSA, OK 74101-0729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	261	2000	225	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4700	4800	400	4200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4700

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4530	ARROWSET 1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI CHAT

Code: 401MSSCT

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4578	4616
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
HERINGTON LIMESTONE	630
AVANT LIMESTONE	3234
UPPER LAYTON SAND	3630
LOWER LAYTON SAND	3654
HOGSHOOTER LIMESTONE	3790
BIG LIMESTONE	4120
OSWEGO LIMESTONE	4190
VERDIGRIS LIMESTONE	4410
SKINNER SAND	4444
PINK LIMESTONE	4456
MISSISSIPPI CHAT	4578
MISSISSIPPI DENSE	4618

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NUMBER 1907460016

FOR COMMISSION USE ONLY

1143773

Status: Accepted

API NO. 10322587
OTC PROD. UNIT NO. n/a

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

AUG 26 2019

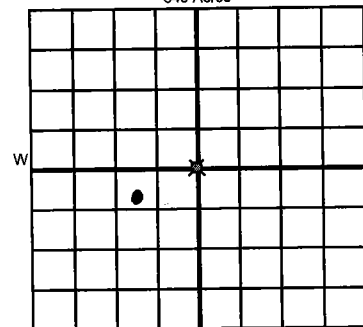
OKLAHOMA CORPORATION COMMISSION

ORIGINAL
AMENDED (Reason) Converted to injection well

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 6/25/1985
DRLG FINISHED DATE 7/05/1985
DATE OF WELL COMPLETION 7/05/1985
1st PROD DATE 7/05/1985
RECOMP DATE 6/13/19
WELL NO. 1
FSL OF 1/4 SEC 2230'
FWL OF 1/4 SEC 1650'
ELEVATION 967 Ground 961
Latitude (if known)
Longitude (if known)
OTC / OCC OPERATOR NO. 23610



COUNTY Noble SEC 25 TWP 23N RGE 2W
LEASE NAME Ronald Horn
S 1/2 NW 1/4 NE 1/4 SW 1/4
ELEVATION 967 Ground 961
Derrick FL 967 Ground 961
OPERATOR NAME Marjo Operating Mid-Continent LLC
ADDRESS PO Box 729
CITY Tulsa STATE OK ZIP 74135

COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J55	261	2000	225	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J55	4700	4800	400	4200
LINER							
TOTAL DEPTH							4700

PACKER @ 4530 BRAND & TYPE Arrowset 1-X
PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Chat						
SPACING & SPACING ORDER NUMBER	185623						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Injection						
PERFORATED INTERVALS	4578-4616						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATE	7/08/1985						
OIL-BBL/DAY	200						
OIL-GRAVITY (API)	42.5						
GAS-MCF/DAY	200						
GAS-OIL RATIO CU FT/BBL	100						
WATER-BBL/DAY	Trace						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE	16/48						
FLOW TUBING PRESSURE	300#						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me, under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

CAROLYN BENNETT
SIGNATURE Carolyn Bennett
PO Box 729 Tulsa OK 74101-0729
ADDRESS CITY STATE ZIP
8/22/2019 918-583-0241
DATE PHONE NUMBER
carolyn@marjoop.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Herrington Limestone	630
Avant Limestone	3234
Upper Layton Sand	3630
Lower Layton Sand	3654
Hogshooter Limestone	3790
Big Limestone	4120
Oswego Limestone	4190
Verdigris Limestone	4410
Skinner Sand	4444
Pink Limestone	4456
Mississippi Chat	4578
Mississippi Dense	4618

LEASE NAME Ronald Horn

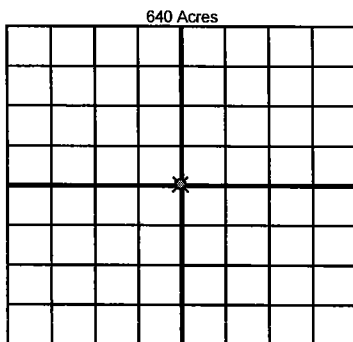
WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

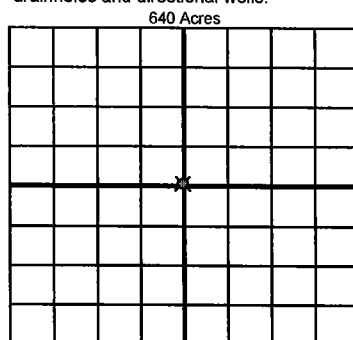
Dermit 1907460016



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: