

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 3508722240001

Completion Report

Spud Date: April 19, 2019

OTC Prod. Unit No.: 087-225952-0-0000

Drilling Finished Date: May 22, 2019

1st Prod Date: August 07, 2019

Completion Date: August 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEFLORE 1015 3H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

Location: MCCLAIN 10 8N 4W
NW NW NE NE
260 FNL 1013 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1291

First Sales Date: 08/07/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700257		700757	
	Commingled			700758	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1048		420	SURFACE
PRODUCTION	5 1/2	20	P-110	19883		2630	6781

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19888

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2019	WOODFORD	242	40	338	1397	5837	FLOWING	1275	128	476

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
616337	640
627628	640
700256	MULTIUNIT

Perforated Intervals

From	To
9678	19819

Acid Volumes

1,660 GALLONS TOTAL ACID

Fracture Treatments

15,726,816 TOTAL FLUID, 25,351,506 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD	9360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 15 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SW SE

176 FSL 1686 FEL of 1/4 SEC

Depth of Deviation: 8964 Radius of Turn: 696 Direction: 180 Total Length: 10228

Measured Total Depth: 19888 True Vertical Depth: 9469 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1143776

Status: Accepted