

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241710000

Completion Report

Spud Date: March 05, 2019

OTC Prod. Unit No.: 011-226085

Drilling Finished Date: May 07, 2019

1st Prod Date: July 20, 2019

Completion Date: July 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARJORIE 1710 3-25-36MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 25 17N 10W
NW NW NW SE
2321 FSL 2343 FEL of 1/4 SEC
Derrick Elevation: 1273 Ground Elevation: 1248

First Sales Date: 7/20/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691504	

Increased Density	
Order No	
689235	
689236	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	105			SURFACE
SURFACE	9 5/8"	40#	J-55	1502		420	SURFACE
PRODUCTION	5 1/2"	23#	P-110EC	16568		1875	15137

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16579

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16488	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2019	MISSISSIPPIAN	1734	48	2718	1567	580	FLOWING	1414	36/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
650409	640
649377	640
691503	MULTIUNIT

Perforated Intervals

From	To
9218	16479

Acid Volumes

NO ACID USED

Fracture Treatments

216,371 BBLs TOTAL FLUID;
14,465,298 LBS. TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9022

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER EXCEP TO RULES - 691436

Lateral Holes

Sec: 36 TWP: 17N RGE: 10W County: BLAINE

SW SW SW SE

51 FSL 2531 FEL of 1/4 SEC

Depth of Deviation: 8915 Radius of Turn: 943 Direction: 180 Total Length: 7543

Measured Total Depth: 16579 True Vertical Depth: 9460 End Pt. Location From Release, Unit or Property Line: 51

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1143724

Status: Accepted