

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253450000

Completion Report

Spud Date: January 28, 2019

OTC Prod. Unit No.: 017-226156

Drilling Finished Date: February 21, 2019

1st Prod Date: August 08, 2019

Completion Date: July 31, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CALVIN S 1307 2-16MH

Purchaser/Measurer: ONEOK

Location: CANADIAN 9 13N 7W
NW SE SE SW
334 FSL 2050 FWL of 1/4 SEC
Derrick Elevation: 1332 Ground Elevation: 1300

First Sales Date: 8/8/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695499		692131	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	112			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1492		375	SURFACE
PRODUCTION	5 1/2"	20#	P-110	14734		1450	1164

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14773

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14678	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2019	MISSISSIPPIAN	830	40	1636	1971	840	FLOWING	641	40/64	

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
137876	640

Perforated Intervals	
From	To
9833	14664

Acid Volumes	
NO ACID USED	

Fracture Treatments	
145,162 BBLS TOTAL FLUID; 9,190,259# TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	9170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
<p>Sec: 16 TWP: 13N RGE: 7W County: CANADIAN</p> <p>SW SE SE SW</p> <p>47 FSL 2000 FWL of 1/4 SEC</p> <p>Depth of Deviation: 9095 Radius of Turn: 1034 Direction: 180 Total Length: 5573</p> <p>Measured Total Depth: 14773 True Vertical Depth: 9453 End Pt. Location From Release, Unit or Property Line: 47</p>

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1143741</div> <div>Status: Accepted</div>