Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222310000

Drill Type:

OTC Prod. Unit No.: 087-225968-0-0000

Completion Report

Spud Date: June 16, 2019

Drilling Finished Date: July 04, 2019

1st Prod Date: August 20, 2019

Completion Date: August 20, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING & PROCESSING First Sales Date: 08/20/2019

Well Name: CURRY 2833 7H

HORIZONTAL HOLE

MCCLAIN 21 8N 4W NW SE SW SW 526 FSL 942 FWL of 1/4 SEC Location: Latitude: 35.147316733 Longitude: -97.63194629 Derrick Elevation: 0 Ground Elevation: 1275

EOG RESOURCES INC 16231 Operator:

> 3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type		Loca	tion Ex	ception			Increased Density							
Х	Single Zone			Order	No			Order No							
	Multiple Zone			69969	8			695761							
	Commingled	L								6957	63				
						Ca	sing and C	g and Cement							
		1	Type SURFACE PRODUCTION		Size	Weight	Grade	F	eet	PSI	SAX 420	Top of CMT			
		SU			9 5/8	36	J-55	1(035			SURFACE			
		PRO			5 1/2	20	P-110	20892			2330	7636			
							Liner		•		•	•			
		Туре	Size	Weig	ght	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth			
						There are	no Liner reco	records to display.							

Total Depth: 20892

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2019	WOODFORD	441	40	846	1919	5905	FLOWING	1900	128	392
		Con	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: WOOE	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From To						
662	474	640		1064	4	20	822			
663	347	640								
699	790 MU	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
	2,500 7.5% HCL TOTAL AC	CID			GALLONS TOT OUNDS TOTAL					
Formation		т	ор	v	Vere open hole I	oas run? No				
WOODFORD					Date last log run:	-				
					Vere unusual dri Explanation:	lling circums	tances encou	untered? No		

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

 Lateral Holes

 Sec: 33 TWP: 8N RGE: 4W County: MCCLAIN

 SW
 SE

 SW
 SE

 176 FSL
 1854 FEL of 1/4 SEC

 Depth of Deviation: 9890 Radius of Turn: 1267 Direction: 182 Total Length: 9735

 Measured Total Depth: 20892 True Vertical Depth: 9984 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

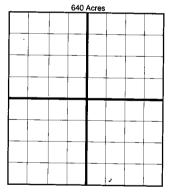
1143789

If incompletion or neeting. Club Address in State	API 087-22231 NO. 087-22231 OTC PROD. 087-225968		TYPE OR US	OTE:				Oil &	Gas Con	ORATION COMM servation Divisio]5	<u>V</u> E	CE		D
Marketson Communication Communicatio			••	•							2000			SEP O	6 2019	
Image: Processory of the control in the con	AMENDED (Reason)							C				Oł	(LAH		ORPOR/	
		-			ONTAL HOL	F	SPU	DDATE		6/16/19	7					
COMMY MoClain sec 21 TWE NILL Outro Differential B/20/19 ANSE CUURRY 2833 Matter 7H Harror 0 and 1000 and 10000 and 1000 and 10000 and 1000 and 10000 and 1000 and 10000 and 100000 and 100000 and 1000000 and 100000 and 10000000		e reverse for botto		_						7/4/19	-					
Line CURRY 2833 With The important 8/20/19 With TAT International State					RGE 4	4W	DATE	OF WELL		3/20/19	-					
With MSE IN SW 14 S		CURRY 2	 2833			7H	1				-					
BEANDO Grand 1.275 Lastada (it some) 25,147.71/L 201 Call Solution 97. IC 31 9146.200 Defension EOG Resources, Inc. Directocic Oreganization Directocic Oreganization 16231 Some S 3817 NW Expressive/, Suite 500 Trans Directocic Oreganization 16231 Some S 3817 NW Expressive/, Suite 500 Trans Directocic Oreganization 16231 Some S 3817 NW Expressive/, Suite 500 Trans Directocic Oreganization 16231 Some S Some S Some S Some S Directocic Oreganization 100 Some S Some S Some S Some S 1035 420 Super Acce Oreganization Some S Fo	NW 1/4 SE 1/4 SV	V 1/4 SW 1/4		526	FWL OF						-					E
Depending EOG Resources, Inc. OP/Odd: OPERATOR to		und 1,275	j Latitude (if	known)3		316733	Longi (if kno	itude own) - 97	.63	946290	-					
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ITV Oklahoma City STATE OK 2# 73112 LOCATE Well COMPLETION TYPE CASING & CEMENT FORM 1002 must be stached) CASING & CEMENT FORM 1002 must be stached) FEET PS SAX TOP OF CM Mat TIE 20% CASING & CEMENT FORM 1002 must be stached) FEET PS SAX TOP OF CM Angettation Date CASING & CEMENT FORM 1002 must be stached) FEET PS SAX TOP OF CM Concurrent 6995081 SURPACE 9 - 5/8 36 J-55 1.035 420 SURFACE Concurrent FP FP FP PS FO TOP	ADDRESS		3817	NW Ex	pressw		_				-					
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AMES OF FORMATIONS		TOP		FOR COMMISSION	
VOODFORD	MD	10,371	ITD on file YE		
			Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstar If yes, briefly explain below:	yes <u>X</u> no N/A yes <u>X</u> no at wh yes <u>X</u> no at wh nces encountered?	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		0+0	Acres		
			_	-	
	-	-		-	
			-		
			r	-	 -
			_		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1	Feet From 1/4 Sec Lines	FSL	FWL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Prope	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE	RAL #	#1			_									
SEC	33	TWP	8N	RGE	47	V	COUNTY	-	<u>.</u>	мс	CLAIN	1		
Spot I	ocatio W	on 1/4	SE	1/4	SW	1/4	SE	1/4	Feet From 1/4 Sec Line	5	FSL	176	FEL	1,854
Depth Devia	tion		9,890		Radius of Tu	Jrn	1,267	7	Direction	182	Total Length		9,735	 i
Meas	ured T	otal Dep	oth		True Vertica	I Depth		_	BHL From Lease, Unit, o	or Proper				
		20,	892			9,98	4				176			

SEC	TWP	RGE		COUNTY			
Spot Loca	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro		

LATERAL #3 TWP SEC RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Length BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

