

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240160000

**Completion Report**

Spud Date: August 01, 2018

OTC Prod. Unit No.: 011224521

Drilling Finished Date: September 22, 2018

1st Prod Date: November 07, 2018

Completion Date: November 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SEWELL BIA 6H-1312X

Purchaser/Measurer: XEC

Location: BLAINE 13 16N 12W  
NE SE SE SW  
600 FSL 2445 FWL of 1/4 SEC  
Latitude: 35.857380343 Longitude: -98.428657044  
Derrick Elevation: 1545 Ground Elevation: 1526

First Sales Date: 11/07/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692640		676141	
	Commingled			676142	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	507		930	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1518	2500	949	SURFACE
INTERMEDIATE	9 5/8	40	L-80	9285	5000	1060	5927
PRODUCTION	5 1/2	20	HCP-110	20960	9000	3740	7112

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20960**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2018	MISSISSIPPIAN	964	45.2	2057	2.13	1269	FLOWING	4372	19/64	802

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>654339</td> <td>640</td> <td>10763</td> <td>20934</td> </tr> <tr> <td>692639</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	654339	640	10763	20934	692639	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN	9786

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
DEEPEST TVD DEPTH @ 10,623'

Lateral Holes
<p>Sec: 12 TWP: 16N RGE: 12W County: BLAINE</p> <p>NW   NE   NE   NE</p> <p>150 FNL   457 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10290 Radius of Turn: 582 Direction: 4 Total Length: 9756</p> <p>Measured Total Depth: 20960 True Vertical Depth: 10351 End Pt. Location From Release, Unit or Property Line: 150</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1141148