

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240310000

Completion Report

Spud Date: September 10, 2018

OTC Prod. Unit No.: 011224768

Drilling Finished Date: September 22, 2018

1st Prod Date: December 17, 2018

Completion Date: December 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEHMAN BIA 4-11H

Purchaser/Measurer: XEC

Location: BLAINE 11 15N 11W
SE SW SE SW
255 FSL 1790 FWL of 1/4 SEC
Latitude: 35.783722151 Longitude: -98.342422169
Derrick Elevation: 1525 Ground Elevation: 1501

First Sales Date: 12/17/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698940		679552	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1521	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9676	5000	1010	5606
PRODUCTION	5 1/2	20	HCP-110	15933	9000	2110	4769

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15933

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	MISSISSIPPIAN	1594	48.7	2889	1.81	1333	FLOWING	3926	15/64	

Completion and Test Data by Producing Formation														
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">652593</td> <td style="text-align: center;">640</td> <td style="text-align: center;">11107</td> <td style="text-align: center;">15836</td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	652593	640	11107	15836
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Formation	Top
MISSISSIPPIAN	10105

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DEEPEST TVD @ 11076'

Lateral Holes
<p>Sec: 11 TWP: 15N RGE: 11W County: BLAINE</p> <p>NW NW NE NW</p> <p>150 FNL 1326 FWL of 1/4 SEC</p> <p>Depth of Deviation: 10625 Radius of Turn: 523 Direction: 357 Total Length: 4487</p> <p>Measured Total Depth: 15933 True Vertical Depth: 10960 End Pt. Location From Release, Unit or Property Line: 150</p>

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<div>Status: Accepted</div>	1141672