

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251730001

Completion Report

Spud Date: March 29, 2018

OTC Prod. Unit No.: 017-224077-0-0000

Drilling Finished Date: May 15, 2018

1st Prod Date: August 16, 2018

Completion Date: August 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENALI 1206 1UMH-20

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 8/16/18

Location: CANADIAN 20 12N 6W
SE SE SW SW
240 FSL 1230 FWL of 1/4 SEC
Latitude: 35.494049404 Longitude: -97.861957442
Derrick Elevation: 1353 Ground Elevation: 1326

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695863		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1491		658	SURFACE
PRODUCTION	5 1/2	20	P-110	14150		1791	6500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14160

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2018	MISSISSIPPIAN	690	49.8	2730	3956	1184	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>667934</td> <td>640</td> </tr> </table>		Order No	Unit Size	667934	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9410</td> <td>14052</td> </tr> </table>		From	To	9410	14052
Order No	Unit Size										
667934	640										
From	To										
9410	14052										
<div>Acid Volumes</div> <table> <tr> <td>10,299 GAL 15% HCL</td> </tr> </table>		10,299 GAL 15% HCL	<div>Fracture Treatments</div> <table> <tr> <td>298,377 BBLS TOTAL FRAC WATER</td> </tr> <tr> <td>11,825,625 LBS PROPPANT</td> </tr> </table>		298,377 BBLS TOTAL FRAC WATER	11,825,625 LBS PROPPANT					
10,299 GAL 15% HCL											
298,377 BBLS TOTAL FRAC WATER											
11,825,625 LBS PROPPANT											

Formation	Top
MISSISSIPPIAN	9410

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 20 TWP: 12N RGE: 6W County: CANADIAN NE NW NW NW 64 FNL 409 FWL of 1/4 SEC Depth of Deviation: 8667 Radius of Turn: 588 Direction: 1 Total Length: 4642 Measured Total Depth: 14160 True Vertical Depth: 9144 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140530</div>