

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252030000

Completion Report

Spud Date: March 31, 2018

OTC Prod. Unit No.: 017-224078-0-0000

Drilling Finished Date: May 26, 2018

1st Prod Date: August 16, 2018

Completion Date: August 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENALI 1206 2UMH-20

Purchaser/Measurer: ENLINK OKLAHOMA GAS
PROCESSING

First Sales Date: 8/15/18

Location: CANADIAN 20 12N 6W
SE SE SW SW
240 FSL 1255 FWL of 1/4 SEC
Latitude: 35.494049367 Longitude: -97.861873579
Derrick Elevation: 1352 Ground Elevation: 1325

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
693016

Increased Density
Order No
681478

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1526		658	SURFACE
PRODUCTION	5 1/2	20	P-110	13850		1725	6455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13856

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2018	MISSISSIPPIAN	670	49.2	3120	4657	697	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL								
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>667934</td> <td>640</td> </tr> </table>		Order No	Unit Size	667934	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9346</td> <td>13754</td> </tr> </table>		From	To	9346	13754
Order No	Unit Size										
667934	640										
From	To										
9346	13754										
<div>Acid Volumes</div> <table> <tr> <td>12,095 GAL 15% HCL</td> </tr> </table>		12,095 GAL 15% HCL	<div>Fracture Treatments</div> <table> <tr> <td>279,475 BBLS TOTAL FRAC WATER</td> </tr> <tr> <td>11,215,228 LBS PROPPANT</td> </tr> </table>		279,475 BBLS TOTAL FRAC WATER	11,215,228 LBS PROPPANT					
12,095 GAL 15% HCL											
279,475 BBLS TOTAL FRAC WATER											
11,215,228 LBS PROPPANT											

Formation	Top
MISSISSIPPIAN	9346

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 20 TWP: 12N RGE: 6W County: CANADIAN NE NE NW NW 71 FNL 1061 FWL of 1/4 SEC Depth of Deviation: 8461 Radius of Turn: 577 Direction: 360 Total Length: 4408 Measured Total Depth: 13856 True Vertical Depth: 8964 End Pt. Location From Release, Unit or Property Line: 71

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<div>Status: Accepted</div> <div>1140532</div>