Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 017224046 Drilling Finished Date: December 19, 2017

1st Prod Date: August 16, 2018

Completion Date: August 10, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 08/16/2018

Well Name: SHELLY 5H-3106X Purchaser/Measurer: XEC

Location: CANADIAN 31 11N 8W

NE NE NW NW

250 FNL 1220 FWL of 1/4 SEC

Latitude: 35.391467229 Longitude: -98.09163131 Derrick Elevation: 1453 Ground Elevation: 1432

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
Order No					
687507					
685640					

Increased Density
Order No
671886
671885

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	54.5	J-55	1530	2500	955	SURFACE		
INTERMEDIATE	9 5/8	40	L-80	11110	5000	1425	3022		
PRODUCTION	5 1/2	20	P-110	22852	9000	3035	5217		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22852

Pac	cker				
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

July 15, 2019

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 03, 2018	WOODFORD	94	51	1679	17.86	2496	FLOWING	4485	23/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 315WDFD

Class: GAS

Spacing Orders						
Unit Size						
640						
640						
MULTIUNIT						

Perforated Intervals					
From	То				
13330	22812				

NONE

Fracture Treatments	
21,368,353 GALLONS FLUID 23,119,555 POUNDS PROPPANT	

Formation	Тор
WOODFORD	12677

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

DEEPEST TVD DEPTH 13,063'

OCC - ODER 685640 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 6 TWP: 10N RGE: 8W County: GRADY

SW SW SE SW

150 FSL 1623 FWL of 1/4 SEC

Depth of Deviation: 12201 Radius of Turn: 744 Direction: 179 Total Length: 9482

Measured Total Depth: 22852 True Vertical Depth: 13063 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1140410

Status: Accepted

July 15, 2019 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A Addendum

API No.: 35017251010001

OTC Prod. Unit No.: 017224046 -

Completion Report

Spud Date: November 09, 2017

Drilling Finished Date: December 19, 2017

1st Prod Date: August 16, 2018

Completion Date: August 10, 2018

Drill Type:

HORIZONTAL HOLE

Well Name: SHELLY 5H-3106X

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Derrick Elevation: 1453 Ground Elevation: 1432

Operator:

CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

31	-LIN-	DXW	-
PL	-10N-	020	1

46,4248% 224046 I 53,5752% 224046A I

Completion Type					
X	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
687507	
685640	

Increased Density				
Order No				
671886				
671885				

MUFO: 687506 sep.allow: 671785 (Sec.6)

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1530	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	L-80	11110	5000	1425	3022
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				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22852

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

319W1