

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239360000

Completion Report

Spud Date: May 20, 2018

OTC Prod. Unit No.: 011224520

Drilling Finished Date: July 02, 2018

1st Prod Date: November 06, 2018

Completion Date: November 02, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SEWELL BIA 2H-1312X

Purchaser/Measurer: XEC

Location: BLAINE 13 16N 12W
SE SW SE SW
265 FSL 1780 FWL of 1/4 SEC
Latitude: 35.856461116 Longitude: -98.430899198
Derrick Elevation: 1542 Ground Elevation: 1520

First Sales Date: 11/06/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692638		676142	
	Commingled			676141	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	511		944	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1514	2500	938	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9151	5000	1040	5876
PRODUCTION	5 1/2	20	P-110	20635	9000	3646	7408

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20635

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2018	MISSISSIPPIAN	685	60	1512	2.21	1301	FLOWING	3516	19/64	743

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
654339	640
692770	MULTIUNIT

Perforated Intervals	
From	To
10641	20554

Acid Volumes	
NONE	

Fracture Treatments	
13,138,090 GALLONS FLUID 18,010,662 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	9634

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
DEEPEST TVD DEPTH @ 10,638'

Lateral Holes
Sec: 12 TWP: 16N RGE: 12W County: BLAINE NW NE NW NW 185 FNL 877 FWL of 1/4 SEC Depth of Deviation: 9799 Radius of Turn: 587 Direction: 359 Total Length: 9913 Measured Total Depth: 20635 True Vertical Depth: 10391 End Pt. Location From Release, Unit or Property Line: 185

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Status: Accepted	1141139