

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240300000

**Completion Report**

Spud Date: June 27, 2018

OTC Prod. Unit No.: 011224770

Drilling Finished Date: July 27, 2018

1st Prod Date: December 17, 2018

Completion Date: November 25, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEHMAN COM 7-11H

Purchaser/Measurer: XEC

Location: BLAINE 11 15N 11W  
SE SW SW SE  
255 FSL 2180 FEL of 1/4 SEC  
Latitude: 35.78371697 Longitude: -98.33799022  
Derrick Elevation: 1540 Ground Elevation: 1519

First Sales Date: 12/17/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698941		679552	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1533	2500	965	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9621	5000	1120	6730
PRODUCTION	5 1/2	20	HCP-110	15811	9000	2000	5840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15811**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	MISSISSIPPIAN	1161	49.6	2544	2.19	1669	FLOWING	4376	16/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
652593	640

#### Perforated Intervals

From	To
11039	15746

#### Acid Volumes

NONE
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#### Fracture Treatments

10,386,525 GALLONS FLUID 12,260,263 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN	10059

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

DEEPEST TVD @ 11056'

#### Lateral Holes

Sec: 11 TWP: 15N RGE: 11W County: BLAINE

NE NW NW NE

151 FNL 2192 FEL of 1/4 SEC

Depth of Deviation: 10568 Radius of Turn: 493 Direction: 359 Total Length: 4468

Measured Total Depth: 15811 True Vertical Depth: 10959 End Pt. Location From Release, Unit or Property Line: 151

#### FOR COMMISSION USE ONLY

Status: Accepted

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