

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240320000

Completion Report

Spud Date: September 23, 2018

OTC Prod. Unit No.: 011224769

Drilling Finished Date: October 19, 2018

1st Prod Date: December 17, 2018

Completion Date: December 03, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEHMAN BIA 6-11H

Purchaser/Measurer: XEC

Location: BLAINE 11 15N 11W
SE SW SE SW
255 FSL 1830 FWL of 1/4 SEC
Latitude: 35.783720305 Longitude: -98.342287116
Derrick Elevation: 1525 Ground Elevation: 1502

First Sales Date: 12/17/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	682208		679552	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1505	2500	955	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9642	5000	970	4926
PRODUCTION	5 1/2	20	HCP-110	16089	9000	2150	5474

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16089

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	MISSISSIPPIAN	714	49.1	1583	2.22	1499	FLOWING	3998	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
652593	640

Perforated Intervals

From	To
11000	15991

Acid Volumes

NONE

Fracture Treatments

10,284,056 GALLONS FLUID
12,395,805 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	10060

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DEEPEST TVD @ 11299'

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED

Lateral Holes

Sec: 11 TWP: 15N RGE: 11W County: BLAINE

NW NE NE NW

150 FNL 2198 FWL of 1/4 SEC

Depth of Deviation: 10785 Radius of Turn: 583 Direction: 3 Total Length: 4388

Measured Total Depth: 16089 True Vertical Depth: 11177 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

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