

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251560000

Completion Report

Spud Date: July 10, 2018

OTC Prod. Unit No.: 047-224300-0-0000

Drilling Finished Date: July 30, 2018

1st Prod Date: September 04, 2018

Completion Date: August 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SLADE 2007 16-1LOH

Purchaser/Measurer: TALL OAK

Location: GARFIELD 21 20N 7W
NW NW NW NE
322 FNL 2387 FEL of 1/4 SEC
Latitude: 36.202209 Longitude: -97.950854
Derrick Elevation: 1225 Ground Elevation: 1202

First Sales Date: 10-6-18

Operator: GASTAR EXPLORATION LLC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697519		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	605		260	SURFACE
PRODUCTION	7"	29#	P-110	7921		660	6400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	4847	0	0	7801	12648

Total Depth: 12663

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2018	MISSISSIPPIAN	525	39.8	864	1645	1705	PUMPING		64	220

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
649204		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
64,512 GALLONS 15% HCL.				6,499,567 LBS PROPPANT. 31% 100 MESH, 69% 40/70 SAND.					
				333,981 BBL SLICKWATER.					

Formation	Top
MISSISSIPPI	7148

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 7" SHOE AT 7921' TO TERMINUS AT 12663'. OCC - THE 4 1/2" LINER IS NOT CEMENTED

Lateral Holes
Sec: 16 TWP: 20N RGE: 7W County: GARFIELD NE NE NE NW 202 FNL 148 FEL of 1/4 SEC Depth of Deviation: 69106 Radius of Turn: 686 Direction: 357 Total Length: 4742 Measured Total Depth: 12663 True Vertical Depth: 7571 End Pt. Location From Release, Unit or Property Line: 202

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<div>Status: Accepted</div> <div>1140970</div>