

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251440000

Completion Report

Spud Date: May 27, 2018

OTC Prod. Unit No.: 047-223900-0-0000

Drilling Finished Date: June 20, 2018

1st Prod Date: July 19, 2018

Completion Date: July 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AUGUSTA 2007 1LMH-4

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: GARFIELD 9 20N 7W
NW NE NE NE
330 FNL 540 FEL of 1/4 SEC
Latitude: 36.231165226 Longitude: -97.94458645
Derrick Elevation: 1240 Ground Elevation: 1218

First Sales Date: 7/21/18

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664298		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	598		305	SURFACE
PRODUCTION	7	23	P-110	7286		256	4794

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4872	0	0	7148	12020

Total Depth: 12030

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7148	LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2018	MISSISSIPPIAN	177	36.5	239	1350	1328	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
630540	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

58,260 GAL 15% HCL

Fracture Treatments

225,198 BBLS TOTAL FRAC WATER
7,039,560 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	7286

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELLI IS PUMPED BY AN ELECTONIC SUBMERSIBLE PUMP. OCC - THIS WELL IS ALSO AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASINFG AT 7286' TO TERMINUS AT 12030'. THE 4 1/2' LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 4 TWP: 20N RGE: 7W County: GARFIELD

NW NW NE NE

172 FNL 1203 FEL of 1/4 SEC

Depth of Deviation: 6610 Radius of Turn: 733 Direction: 360 Total Length: 4744

Measured Total Depth: 12030 True Vertical Depth: 7289 End Pt. Location From Release, Unit or Property Line: 172

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Status: Accepted