

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236950000

Completion Report

Spud Date: October 07, 2017

OTC Prod. Unit No.: 045222995

Drilling Finished Date: November 02, 2017

1st Prod Date: February 08, 2018

Completion Date: February 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MILLER 6 4H

Purchaser/Measurer: DCP ASSETS HOLDING LP

Location: ELLIS 7 17N 23W
NW NE NW NE
250 FNL 1915 FEL of 1/4 SEC
Latitude: 35.968848 Longitude: -99.690504
Derrick Elevation: 2462 Ground Elevation: 2437

First Sales Date: 2/9/2018

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		Order No	
	Commingled			CD 2017057	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1013		430	SURFACE
INTERMEDIATE	7	29	P-110	9042		345	3008
PRODUCTION	4 1/2	13.5	P-110	15023		590	6834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15026

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8804	BAKER HUGHES ZXP	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2018	MARMATON	253	41.5	371	1466	2402	FLOWING	277	64/64	1288

Completion and Test Data by Producing Formation	
Formation Name: MARMATON	Code: 404MRMN
Class: OIL	

Spacing Orders	
Order No	Unit Size
578857	640
668811	640

Perforated Intervals	
From	To
10098	14962

Acid Volumes	
25,168 GALLONS HYDROCHLORIC ACID	

Fracture Treatments	
6,326,860 LBS PROPPANT	
5,821,714 GALLONS SLICK WATER	

Formation	Top
MARMATON	9570

Were open hole logs run? No
 Date last log run:

Was CO2 Encountered? Yes

Depth Encountered: 10144

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
REPORTED NO H2S ON THE MILLER 6 CTB. FOUND 1.0% CO2 ON INITIAL GAS ANALYSIS AT THE CDP, (SALES POINT).

Lateral Holes
Sec: 6 TWP: 17N RGE: 23W County: ELLIS NW NE NE NE 148 FNL 645 FEL of 1/4 SEC Depth of Deviation: 9147 Radius of Turn: 593 Direction: 360 Total Length: 4948 Measured Total Depth: 15026 True Vertical Depth: 9480 End Pt. Location From Release, Unit or Property Line: 148

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Status: Accepted	1138945