

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252870000

Completion Report

Spud Date: May 09, 2019

OTC Prod. Unit No.: 049-226393

Drilling Finished Date: June 26, 2019

1st Prod Date: December 19, 2019

Completion Date: November 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROLLINS 0404 1-34-27WXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 34 4N 4W
SW SW SE SW
215 FSL 1421 FWL of 1/4 SEC
Derrick Elevation: 1148 Ground Elevation: 1126

First Sales Date: 12/19/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698838		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	80			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1521		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10425		830	2088
PRODUCTION	5 1/2"	23#	P-110EC	21242		2230	6901

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21288

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21074	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2020	WOODFORD	336	48	1434	4265	750	FLOWING	363	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
677569	640
671191	640
698840	MULTIUNIT

Perforated Intervals

From	To
12860	20825

Acid Volumes

10,500 GAL 15% HCL ACID

Fracture Treatments

325,342 BBL TOTAL FLUID; 15,144,112# TOTAL PROPPANT
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Formation	Top
WOODFORD	12297

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 27 TWP: 4N RGE: 4W County: GARVIN

NE SW SW NW

2084 FNL 393 FWL of 1/4 SEC

Depth of Deviation: 12234 Radius of Turn: 2923 Direction: 360 Total Length: 8270

Measured Total Depth: 21288 True Vertical Depth: 11437 End Pt. Location From Release, Unit or Property Line: 393

FOR COMMISSION USE ONLY

Status: Accepted

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