

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252630000

**Completion Report**

Spud Date: September 13, 2018

OTC Prod. Unit No.: 017-224854

Drilling Finished Date: September 27, 2018

1st Prod Date: November 22, 2018

Completion Date: November 22, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILKERSON 34-27-13-6 1MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 34 13N 6W  
SW SW SW SW  
250 FSL 285 FWL of 1/4 SEC  
Latitude: 35.551855 Longitude: -97.833461  
Derrick Elevation: 1375 Ground Elevation: 1349

First Sales Date: 11/22/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708110		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1452		450	SURFACE
PRODUCTION	5 1/2	20	P-110	18671		1965	4691

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18671**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2018	MISSISSIPPIAN	471	43	1787	3800	819	FLOWING	1080	128/128	170

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
699138	640
694213	640
708109	MULTIUNIT

Perforated Intervals

From	To
8909	18562

Acid Volumes

FRAC STAGES 1-97 OA: 21290 GALS OF HCL ACID W/ CITRIC ACID

Fracture Treatments

FRAC STAGES 1-97 OA: 21973500 LB OF COMMON WHITE - 100 + 7148856 LB OF PREMIUM WHITE 40/70 + 625258 BBLS OF SLICKWATER

Formation	Top
HOXBAR	5977
COTTAGE GROVE	7374
OSWEGO	7957
VERDIGRIS	8108
PINK	8218
BROWN	8384
MISSISSIPPIAN	8514

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

BOTTOM HOLE LATITUDE AND LONGITUDE TAKEN FROM EXHIBIT PLAT.

Lateral Holes

Sec: 27 TWP: 13N RGE: 6W County: CANADIAN

SW NE NW NW

640 FNL 760 FWL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 595 Direction: 1 Total Length: 9536

Measured Total Depth: 18671 True Vertical Depth: 8353 End Pt. Location From Release, Unit or Property Line: 640

FOR COMMISSION USE ONLY

Status: Accepted

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