

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017253490000

**Completion Report**

Spud Date: January 11, 2019

OTC Prod. Unit No.: 017-225943

Drilling Finished Date: May 29, 2019

1st Prod Date: July 07, 2019

Completion Date: July 07, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FUSAICHI PEGASUS 9-4-13-6 3MXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 9 13N 6W  
SW SE SW SW  
275 FSL 840 FWL of 1/4 SEC  
Latitude: 35.610079 Longitude: -97.848587  
Derrick Elevation: 1305 Ground Elevation: 1277

First Sales Date: 07/07/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708288		698532	
	Commingled			698533	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1483		450	SURFACE
PRODUCTION	5 1/2	20	P-110 CYHP	18964		2125	3335

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18996**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2019	MISSISSIPPIAN	333	43	551	1654	323	FLOWING		128/128	133

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
697663	640
697912	640
708287	MULTIUNIT

Perforated Intervals

From	To
8730	18871

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 16857115 GAL OF EC-7 WATER + 13713390 LB OF COMMON WHITE - 100 MESH + 6246046 LB OF PREMIUM WHITE 40/70 + 2516627 LB OF PREMIUM WHITE - 40/80

Formation	Top
HOXBAR	5997
COTTAGE GROVE	7345
OSWEGO	7955
VERDIGRIS	8133
PINK	8260
MISSISSIPPIAN	8433

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE 165:28-3-10 INCLUDED IN LOCATION EXCEPTION.

Lateral Holes

Sec: 4 TWP: 13N RGE: 6W County: CANADIAN

NE NE NE NW

51 FNL 2377 FWL of 1/4 SEC

Depth of Deviation: 8027 Radius of Turn: 552 Direction: 359 Total Length: 10102

Measured Total Depth: 18996 True Vertical Depth: 8146 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

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