

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137031840004

**Completion Report**

Spud Date: June 05, 1950

OTC Prod. Unit No.: 137-23921-0-0474

Drilling Finished Date: July 16, 1950

1st Prod Date: July 20, 1950

**Amended**

Completion Date: August 03, 1950

Amend Reason: CASING REPAIR

Recomplete Date: December 07, 2107

**Drill Type: STRAIGHT HOLE**

Well Name: NEWMAN "C" UNIT(EVWB-SSU #60) 1

Purchaser/Measurer:

Location: STEPHENS 34 1S 4W  
NW SW4 SW4 SW4  
365 FSL 295 FWL of 1/4 SEC  
Latitude: 34.42097 Longitude: -97.61453  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LIME ROCK RESOURCES II-A LP 22628

1111 BAGBY ST STE 4600  
HOUSTON, TX 77002-2559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	223174		There are no Increased Density records to display.	
	Commingled	48359			
		222923			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10-3/4	29.0	UNKNOWN	400		400	UNKNOWN
PRODUCTION	7	23.0	UNKNOWN	6132		350	UNKNOWN

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2	11.6	UNKNOWN	163	0	0	5898	

**Total Depth: 6215**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: SIMSCode: 401SIMSClass: OIL										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				5974			6049			
				5904			5956			
				5877			5896			
				5851			5863			
				5776			5790			
				5758			5762			
				5360			5420			
Acid Volumes				Fracture Treatments						
ACIDIZED W/300 GAL 15% MCA (PERFS 5762-90).				There are no Fracture Treatments records to display.						

Formation	Top
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
FILING PKG TO DOCUMENT OPRNS TO REPAIR CSG LEAK (11/6/17-12/7/17). ALSO, REPT'ING A LINER, NOT PREV. REPT'D & REPT'ING A 1/2" CAPILLARY STING (0'-5700') INSIDE TBG BEING RUN. PERFS (OA): 5851-6029 BEHIND LINER & 5360-5420 (SQZ'D)

FOR COMMISSION USE ONLY	
Status: Accepted	1138263