Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049242500002 Completion Report Spud Date: December 29, 2000

OTC Prod. Unit No.: Drilling Finished Date: January 22, 2001

1st Prod Date: March 22, 2001

Completion Date: March 22, 2001

Recomplete Date: October 19, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: NEPSU N-13-1 Purchaser/Measurer:

Location: GARVIN 1 3N 4W SE SE NE NW

1473 FSL 2530 FWL of 1/4 SEC

Latitude: 34.76461 Longitude: -97.57586

Derrick Elevation: 1147 Ground Elevation: 1135

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200 DALLAS, TX 75240-7312

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8	36	J-55	1022	1000	395	SURFACE	
PRODUCTION	7	23	N-80	9640	5000	275	8210	

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.									

Total Depth: 9460

Packer							
Depth Brand & Type							
9095	PACKER						
9019	ARROW SET PKR						

Plug						
Depth	Plug Type					
9380	CMT					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: SPRINGER Code: 401SPRG Class: INJ									
	Spacing Orders			Perforated Intervals						
Order No Unit Size				From	n	7	о			
There are no Spacing Order records to display.				9154 9364						
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display. There are no Fracture Treatments records to display.										
Formation Top Were open hole logs run? Yes										

Formation	Тор
SPRINGER	9154

Were open hole logs run? Yes
Date last log run: January 19, 2001

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL CONVERTED TO INJECTION UNDER UIC PERMIT NUMBER 1305420003. MIT RAN AUGUST 1, 2013. 2 PKR EXCEPTION ORDER 684655

FOR COMMISSION USE ONLY

1140783

Status: Accepted

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