

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245100000

Completion Report

Spud Date: November 22, 2018

OTC Prod. Unit No.: 051-225206-0-0000

Drilling Finished Date: January 20, 2019

1st Prod Date: February 26, 2019

Completion Date: February 19, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COMMERCE COMET 0707 11-2-1WH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 03/03/2019

Location: GRADY 11 7N 7W
NE NE SE NE
1405 FNL 325 FEL of 1/4 SEC
Latitude: 35.098197258 Longitude: -97.900299244
Derrick Elevation: 0 Ground Elevation: 1178

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698151		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	54.5	J-55	1514		1178	SURFACE
INTERMEDIATE		9 5/8	36	J-55	12327		1227	6098
PRODUCTION		5 1/2	29	P-110	21124		4510	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21130

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2019	WOODFORD - MISSISSIPPIAN	120	53	9730	81083	3733	FLOWING	3854	46	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
669742		640		14369		21008			
690841		MULTIUNIT							
693665		MU-NPT							
Acid Volumes				Fracture Treatments					
13,869 GALS ACID				399,798 BBLS FLUID & 16,461,296 LBS PROPPANT					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
669742	640	14353	14369		
690841	MULTIUNIT				
693665	MU-NPT				
Acid Volumes		Fracture Treatments			
ACIDIZED WITH WOODFORD		FRAC'D WITH WOODFORD			

Formation Name: WOODFORD - MISSISSIPPIAN	Code:	Class: GAS

Formation	Top
MISSISSIPPIAN	14005
WOODFORD	14369

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECTION PER THE OPERATOR NO OPEN HOLE LOGS RUN. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 7N RGE: 7W County: GRADY

NW NE NE NE

50 FNL 360 FEL of 1/4 SEC

Depth of Deviation: 13690 Radius of Turn: 853 Direction: 359 Total Length: 6587

Measured Total Depth: 21130 True Vertical Depth: 13897 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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