Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35009219910000 **Completion Report** Spud Date: April 20, 2018

OTC Prod. Unit No.: 009-224877 Drilling Finished Date: June 15, 2018

1st Prod Date: August 10, 2018

Completion Date: July 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ARTIE 26X23-11-25 1HA

Location:

Purchaser/Measurer: ENBRIDGE

BECKHAM 26 11N 25W

First Sales Date: 08/10/2018

NW SE SW SW 331 FSL 941 FWL of 1/4 SEC

Latitude: 35.393964 Longitude: -99.819814 Derrick Elevation: 2038 Ground Elevation: 2013

Operator: FOURPOINT ENERGY LLC 23429

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

	Completion Type								
Х	Single Zone								
Multiple Zone									
	Commingled								

Location Exception						
Order No						
691292						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	13 3/8	54.5	J-55	671	1730	715	SURFACE			
INTERMEDIATE	9 5/8	40	J-55	6434	3950	950	SURFACE			
PRODUCTION	5 1/2	20	P-110	22155	12630	3670	13882			

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept									
There are no Liner records to display.										

Total Depth: 22155

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug								
Depth Plug Type								
There are no Plug records to display.								

Initial Test Data

February 10, 2020 1 of 3

Test Date	Forr	nation	Oil BBL/Day	Oil-Gr (AF		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 27, 2018	g 27, 2018 MISSOURIAN- MISSOURIAN (UP GRANITE WASH)		606	54	1	4628	7637	1431	FLOWING	2250	29/64	1530
			Con	npletio	n and	Test Data b	y Producing F	ormation				
	Formation WASH)	n Name: MISS0	DURIAN (UP	GRANI	TE	Code: 40	5MOUGW	C	lass: OIL			
	Spaci	ng Orders					Perforated I	ntervals				
Orde	er No	U	nit Size			Fron	ı	7	¯о			
691	291	MU	JLTIUNIT		12125		17040					
147	147		640							<u> </u>		
Acid Volumes				Fracture Treatments								
68000 GALS FE 15% ACID				1,359,580 LBS WHITE 100 MESH 5,916,960 LBS WHITE 40/70 MESH 1,272,560 LBS WHITE CRC 40/70 MESH 297,743 BBLS WATER								
	Formation	Name: MISSO	DURIAN			Code: 40	5MSRN	C	lass: OIL			
	Spaci	ng Orders					Perforated I	ntervals				
Orde	er No Unit Size				From To							
204	126		640		17089 22155							
691	291	MU	ILTIUNIT							<u> </u>		
	Acid	Volumes					Fracture Tre	eatments				
ACIDIZED WITH MISSOURIAN (UP GRANITE WASH)			H)	COI	MPLETED W	/ITH MISSOUR	IAN (UP GR	ANITE WASI	-)			
												

Formation	Тор
CHECKERBOARD	11437
MISSOURIAN	10617

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

APPROVED WITH CURRENT INFORMATION. CEMENT REPORTS APPEAR IRREGULAR. WELL WAS ADDED TO AREA OF NO DSC.

Lateral Holes

2 of 3 February 10, 2020

Sec: 23 TWP: 11N RGE: 25W County: BECKHAM

NW NE NW NW

195 FNL 875 FWL of 1/4 SEC

Depth of Deviation: 11277 Radius of Turn: 661 Direction: 1 Total Length: 9839

Measured Total Depth: 22155 True Vertical Depth: 11896 End Pt. Location From Release, Unit or Property Line: 195

FOR COMMISSION USE ONLY

1140363

Status: Accepted

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