Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017254640001 **Completion Report** Spud Date: June 21, 2019

OTC Prod. Unit No.: 01722637700000 Drilling Finished Date: September 30, 2019

1st Prod Date: October 31, 2019

Completion Date: October 31, 2019

Drill Type: HORIZONTAL HOLE

Location:

Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

First Sales Date: 10/31/19

Well Name: EVEREST 1107 5UMH-24

CANADIAN 25 11N 7W

NW NW NW NE 290 FNL 2434 FEL of 1/4 SEC

Derrick Elevation: 1337 Ground Elevation: 1314

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type					
Х	Single Zone				
	Multiple Zone				
Commingled					

Location Exception
Order No
695895

Increased Density
Order No
693425

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J-55	648		367	SURFACE	
PRODUCTION	5 1/2	20	P-110	15200		1732	6490	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15215

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2019	MISSISSIPPI LIME	547	46.4	2120	3876	850	FLWG	1298	64/64	

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders					
Order No	Unit Size				
667939	640				

Perforated Intervals					
From	То				
10140	15105				

Acid Volumes

NONE

Fracture Treatments					
266,811 BBLS TREATED FRAC WATER					
13,643,814# PROPPANT					

Formation	Тор
MISSISSIPPI LIME	10140

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

FLWG CSG PRESSURE IS 357#

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 24 TWP: 11N RGE: 7W County: CANADIAN

NW NW NE NE

63 FNL 1211 FEL of 1/4 SEC

Depth of Deviation: 9363 Radius of Turn: 546 Direction: 359 Total Length: 4965

Measured Total Depth: 15215 True Vertical Depth: 9690 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

1144376

Status: Accepted

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