

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252110000

Completion Report

Spud Date: April 03, 2019

OTC Prod. Unit No.: 093-225444 & 043-225444

Drilling Finished Date: April 19, 2019

1st Prod Date: May 22, 2019

Completion Date: May 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MISSION 2014 2-31H6H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 05/22/2019

Location: MAJOR 31 20N 14W
NW NW NW NW
215 FNL 230 FWL of 1/4 SEC
Latitude: 36.172890528 Longitude: -98.741720117
Derrick Elevation: 1699 Ground Elevation: 1674

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
702783

Increased Density
Order No
674474

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	N-80	116			SURFACE
SURFACE	9 5/8	36	J-55	847		385	SURFACE
PRODUCTION	7	29	P-110	8385		495	2468

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	9791	0	1025	8159	17950

Total Depth: 17955

Packer	
Depth	Brand & Type
9168	2 3/8 X 4 1/2 AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 29, 2019	MISSISSIPPIAN LIME	595	42	2083	3501	1183	FLOWING		128	136

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: OIL

Spacing Orders

Order No	Unit Size
695145	640
141045	640
702782	MULTIUNIT

Perforated Intervals

From	To
9385	17875

Acid Volumes

44,814 GALS ACID

Fracture Treatments

379,365 BBLS FLUID; 17,226,320 LBS PROPPANT

Formation	Top
MISSISSIPPIAN LIME	9184

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 6 TWP: 19N RGE: 14W County: DEWEY

SE SW NW SW

1348 FSL 441 FWL of 1/4 SEC

Depth of Deviation: 8719 Radius of Turn: 692 Direction: 181 Total Length: 8544

Measured Total Depth: 17955 True Vertical Depth: 9247 End Pt. Location From Release, Unit or Property Line: 441

FOR COMMISSION USE ONLY

Status: Accepted

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