Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019253410001 **Completion Report** Spud Date: January 20, 2010

OTC Prod. Unit No.: 019-204190 Drilling Finished Date: February 16, 2010

1st Prod Date: June 25, 2010

Amended Completion Date: June 25, 2010

Recomplete Date: February 28, 2018

Amend Reason: SET CIBP @ 6,800' AND PERFORATE TUSSY

Drill Type: STRAIGHT HOLE

Well Name: PINK RIPPLE 1-24 Purchaser/Measurer: TARGA PIPELINE

Location: CARTER 24 3S 3W First Sales Date: 06/24/2010

C N2 SE NE

990 FSL 1980 FWL of 1/4 SEC

Latitude: 34.284528 Longitude: -97.459556 Derrick Elevation: 993 Ground Elevation: 980

Operator: CHARTER OAK PRODUCTION CO LLC 21672

> 13929 QUAIL POINTE DR OKLAHOMA CITY, OK 73134-1037

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
181221

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50			SURFACE
SURFACE	9 5/8	36 & 40	J-55	1166		375	SURFACE
PRODUCTION	5 1/2	17	N-80	10498		1150	5830

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 10500

Packer							
Depth Brand & Type							
There are no Packe	r records to display.						

PI	ug
Depth	Plug Type
6800	CIBP

Initial Test Data

February 10, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2018	TUSSY	12		13	1083	90	PUMPING	3290		
		Con	pletion and	Test Data b	y Producing F	ormation				
Formation Name: TUSSY				Code: 40	4TSSY	С	lass: OIL			
Spacing Orders					Perforated In	ntervals				
Orde	r No Ur	nit Size		From	n	Т	·o			

There are no Spacing Order records to display. **Acid Volumes** There are no Acid Volume records to display.

Perforated Intervals							
From	То						
There are no Perf. Inter	rvals records to display.						

Fracture Treatments 2,457 BW, 98,200 POUNDS 20/40 SAND

Formation	Тор
TUSSY	5901
SYCAMORE	7715
WOODFORD	8075
HUNTON	8608
SYLVAN	9216
VIOLA	9660

Were open hole logs run? Yes Date last log run: February 17, 2010

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

SEE ORIGINAL 1002A FOR INITIAL COMPLETION AND TEST DATA BY PRODUCING FORMATION.

FOR COMMISSION USE ONLY

1139058

Status: Accepted

2 of 2 February 10, 2020

RECEIVED PLEASE TYPE OR USE BLACK INK ONLY 35-019-25341 OKLAHOMA CORPORATION COMMISSION MAR 16 2018 OTC PROD. 019-204190 Oil & Gas Conservation Division Attach copy of original 1002A Post Office Box 52000 if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 AMENDED (Reason) Set CIBP @ 6800' & perforate Tussy COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 1/20/10 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DRLG FINISHED 2/16/10 SERVICE WELL If directional or horizontal, see reverse for bottom hole location DATE OF WELL 6/25/10 COMPLETION TWP 03S RGE 03W COUNTY Carter **SEC 24** WELL 1-24 LEASE Pink Ripple 1st PROD DATE 6/25/10 1/4 SEC 1980' FSL OF 1/4 SEC 990' **RECOMP DATE 2/28/18** 1/4 N2 1/4 SE 1/4 NE 1/4 C ELEVATIO 993' Longitude -97.459556 Ground 980' Latitude (if known) 34.284528 (if known) OPERATOR Charter Oak Production Co., LLC OTC/OCC OPERATOR NO. 21672 ADDRESS 13929 Quail Pointe Dr. CITY Oklahoma City ZIP 73134 STATE OK COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 16 50' Surface Application Date COMMINGLED SURFACE 9 5/8" J-55 1166 375 36# & 40# Surface Application Date LOCATION INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION 5830" 10498 5 1/2" 17# N-80 1150 ORDER NO. LINER TOTAL 10500' 6800 PACKER @_ BRAND & TYPE PLUG @ TYPE CBP PLUG @ TYPE DEPTH PACKER @ PLUG @ TYPE PLUG@ **BRAND & TYPE** TYPE 404 **COMPLETION & TEST DATA BY PRODUCING FORMATION** FORMATION Viola & Hunton Tussy SPACING & SPACING 160 Ac. - 181221 160 Ac. - 181221 ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Oil Oil Disp, Comm Disp, Svc 8629 19392' O.A. 6208' - 6218' PERFORATED See or inal 1002A for INTERVALS ACID/VOLUME N/A 2000 Gal 15% acid N/A 2457 BW FRACTURE TREATMENT 98,200# 20/40 sand (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Targa Pipeline First Sales Date 6/24/10 Oil Allowable **INITIAL TEST DATA** (165:10-13-3) INITIAL TEST DATE 6/25/10 2/28/18 4 OIL-BBL/DAY 12 OIL-GRAVITY (API) 39. GAS-MCF/DAY 13 56 GAS-OIL RATIO CU FT/BBL 1400 1083 WATER-BBL/DAY 199 90 PUMPING OR FLOWING Pumping Pumping INITIAL SHUT-IN PRESSURE N/ 3290 psi CHOKE SIZE NA N/A FLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. (405) 286-0361 3/14/18 JC Brevetti, Engineering Tech

NAME (PRINT OR TYPE)

73134

ZIP

OK

STATE

Oklahoma City

CITY

DATE

EMAIL ADDRESS

brevetti@charteroakproduction.com

PHONE NUMBER

SIGNATURE

ADDRESS

13929 Quail Pointe Dr.

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK NOTE: Attach copy of original 1002. AS SUBMITTED RECEIVED

/ ORIGINAL AMENDED (Reason)		letion or reen	try.	111111		,,,,,,,,				JAN 1	4 2011
			—'//// ———	///// 		IPLETION I		////	OKLAH	OMA CO	ORPORAT
YPE OF DRILLING OPERAT STRAIGHT HOLE	_	uon:	70NT41 1101	_ [SPUD DATE 01	/20/20	10		T	COMMI 640 Acres	SOIOI
SERVICE WELL			ZONTAL HOL	LE	DRLG FINISHED DATE	02/16/2	2010				
directional or horizontal, see				_	DATE OF WELL	02/10/2	2010				
OUNTY Carter	SEC 24		RGE 03W	/	DATE OF WELL COMPLETION	06/25/20	010				
AME Pink Ripple			WELL 1-2	4	1st PROD DATE	06/25/2	010	-			H-I-T
C 1/4 N2 1/4 SE	E 1/4 NE 1/4 FSL	OF 990	FWL OF 1/4 SEC 19	980	RECOMP DATE			w		1	
EVATIO		ude (if known) 3.			Longitude (if known) -97.4	50556					
PERATOR Charter Oa	l David di O		7.20432	IOTO!	000		_				
		., LLC		OPER	RATOR NO. 216	72					
DDRESS 13929 Quai	Pointe Drive										
TY Oklahoma City			STATE OK	(ZIP	73134-1	037			LOCATE WE	
OMPLETION TYPE		CASII	NG & CEME	NT (For	m 1002C must l	e attached	1)			LUCATEWE	.c.
SINGLE ZONE			TYPE	SI		1		T	PSI	SAX	TOP OF CN
MULTIPLE ZONE Application Date		COND	UCTOR	16	5"		50'				Surface
COMMINGLED TOD)	SURF	ACE	9 5/		# J-55	1160	3'		375	Surface
DCATION Date			MEDIATE	N/A	_	0-00	1.100			3,5	Gariace
CEPTION ORDER CREASED DENSITY		_	UCTION		474	N-80	1049	Ω1		1150	5830'
RDER NO.				5 1/	2	14-00	1043			1130	3030
		LINER		N/A		1				TOTAL	
ACKER @BRA		PLUG	@		TYPE	PLUG @	TYPI	<u> </u>		TOTAL DEPTH	10500'
DMPLETION & TEST DAT	ND & TYPE	PLUG	@		TYPE	- 1	TYPE				
PRMATION				11/2	269 HN						
ACING & SPACING	Viola	Hunt			Viola & Hunt	อก					
RDER NUMBER ASS. Oil, Gas, Dry, Inj,	181221 - 160 Ac.	1812	21 - 160 /	Ac.	181221 - 160	Ac.					
sp. Comm Disp, Svc	Oil	Oil			Oil \						
	9718' - 10392' O	.A. 8629)' - 9212' C	D.A.	8629 0392	O.A.					
ERFORATED TERVALS	(See attached wellbore so	hematic) (See a	ittached sche	ematic)	(See all ched schematic)						
					Λ						
CID/VOLUME	12,600 Gal 15% Nef	e Acid 2,520	Gal 15% Nef	Fe Acid	N/A/						
	20,408 BBL slick		6 BBL slick								
RACTURE TREATMENT	169.940# 20/40 s		00# 20/40						*	-	
uids/Prop Amounts)	100,040# 20/40 3	and 100,0	00# 20/40	-	N/A			_			
	100		-		N/A		f				
	X Min G	OR	(16)	10-17-7	,	IN FIGH	urchaser/Meas:	irer	-	Pipeline Mid- /2010 Gas, 07	
				- 4	A com	1 1	Salas Dara				/06/2010 Oil
	OII AI		(165:10-13-3)		deinin	, /	Seles Dele				70672010 OII
		lowable 03/2			deinin 06/25/10	. /	Sales Date				/06/2010 OII
TIAL TEST DATE	OII AI					,/	Sales Date				70672010 OH
L-BBL/DAY	03/26/10	03/2			06/25/10	,/	Sales Date				70672010 OH
L-BBL/DAY	03/26/10 N/A N/A	03/2 N/A			06/25/10 4	, /	Jaies Date				7.06/2010 Oil
L-BBL/DAY L-GRAVITY (API)	03/26/10 N/A N/A	03/2 N/A N/A N/A			06/25/10 4 39 56	, /	Geles Date				
L-BBL/DAY L-GRAVITY (API) S-MCF/DAY S-OIL RATIO CU FT/BBL	03/26/10 N/A N/A N/A N/A	03/2 N/A N/A N/A N/A			06/25/10 4 39 56 14000		Seles Date				J.55.2010 OII
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L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING TIAL SHUT-IN PRESSURE	03/26/10 N/A N/A N/A N/A N/A N/A N/A N/A	03/2 N/A N/A N/A N/A N/A 1590	6/10		06/25/10 4 39 56 14000 199 (Load Wa Pumping		Seles Date				JUST ZUTU OH
ITIAL TEST DATA ITIAL TEST DATE L-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE OW TUBING PRESSURE	03/26/10 N/A N/A N/A N/A N/A 2/220 psi	03/2 N/A N/A N/A N/A N/A 1590 N/A	6/10 0 psi		06/25/10 4 39 56 14000 199 (Load Wa Pumping N/A N/A	ter)				a days	
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