

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252600001

Completion Report

Spud Date: September 03, 2018

OTC Prod. Unit No.: 017-225019-0-0000

Drilling Finished Date: October 23, 2018

1st Prod Date: January 06, 2019

Completion Date: November 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WATCH THIS 1208 36-25-1WH

Purchaser/Measurer: IRON HORSE MIDSTREAM,
LLC

First Sales Date: 01/09/2019

Location: CANADIAN 1 11N 8W
SW NE NE NE
580 FNL 340 FEL of 1/4 SEC
Latitude: 35.462928381 Longitude: -97.991082255
Derrick Elevation: 0 Ground Elevation: 1393

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683589		681446	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1536		595	SURFACE
PRODUCTION	7	29	P-110 EC	9718		916	1312

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110 EC	11342	0	933	9408	20750

Total Depth: 20750

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2019	WOODFORD	230	54	3376	14678	2890	FLOWING	619	44	991

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
555640	640
665691	640
667685	640 NPT
683588	MULTIUNIT

Perforated Intervals

From	To
10788	20635

Acid Volumes

24,444 GALS ACID

Fracture Treatments

748,301 BBLS FLUID & 26,905,557 LBS PROPPANT

Formation	Top
WOODFORD	10735

Were open hole logs run? No

Date last log run: September 27, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION PER OPERATOR NO OPEN HOLE LOGS RUN. OCC - ORDER 685250 IS AN INTERIM ORDER FOR AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 12N RGE: 8W County: CANADIAN

SW NE NE NE

415 FNL 429 FEL of 1/4 SEC

Depth of Deviation: 9975 Radius of Turn: 897 Direction: 357 Total Length: 9577

Measured Total Depth: 20750 True Vertical Depth: 10483 End Pt. Location From Release, Unit or Property Line: 415

FOR COMMISSION USE ONLY

Status: Accepted

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