

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257550001

Completion Report

Spud Date: September 12, 2017

OTC Prod. Unit No.: 073-222526-0-0000

Drilling Finished Date: October 03, 2017

1st Prod Date: November 24, 2017

Completion Date: November 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AUGUSTUS MCCRAE 16-05-07 1H

Purchaser/Measurer: SUPERIOR PIPELINE

Location: KINGFISHER 7 16N 5W
S2 SE SE SE
185 FSL 330 FEL of 1/4 SEC
Latitude: 35.87124343 Longitude: -97.76403617
Derrick Elevation: 1049 Ground Elevation: 1027

First Sales Date: 11/25/2017

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 678974 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|----------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106 | | 80 | | | SURFACE |
| SURFACE | 9 5/8 | 40 | J-55 | 429 | | 225 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 HC | 7447 | | 285 | 4165 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 4934 | 0 | 0 | 7160 | 12094 |

Total Depth: 12095

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7144 | AS1X | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 20, 2017 | MISSISSIPPIAN (LESS CHESTER) | 288 | 42 | 1280 | 4444 | 707 | GAS LIFT | | 64/64 | 220 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 663246 | 640 |

Perforated Intervals

| From | To |
|--------------------------------------------------|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|---------------------|
| 54,654 GALS 15% HCL |
|---------------------|

Fracture Treatments

| |
|------------------------------------------------------------------------------------------|
| 756,100 LBS 100 MESH SAND, 4,997,280 LBS 30/50 SAND, 11,337,174 GALLONS SLICKWATER |
|------------------------------------------------------------------------------------------|

| Formation | Top |
|-----------------|------|
| BIG LIME/OSWEGO | 6363 |
| PINK LIME | 6652 |
| MERAMEC | 6785 |
| OSAGE | 7089 |

Were open hole logs run? No

Date last log run: October 02, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION PER OPERATOR NO OPEN HOLE LOGS RUN. OCC -THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7447' TO TERMINUS AT 12095', THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 7 TWP: 16N RGE: 5W County: KINGFISHER

NE NW NE NE

176 FNL 677 FEL of 1/4 SEC

Depth of Deviation: 6990 Radius of Turn: 818 Direction: 360 Total Length: 4648

Measured Total Depth: 12095 True Vertical Depth: 7213 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1138371

Status: Accepted