

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255540002

Completion Report

Spud Date: October 26, 2017

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 2017

Amended

1st Prod Date:

Amend Reason: TANDEM PACKER - ISOLATED THE WOLFCAMPIAN (COUNCIL GROVE PERFS)

Completion Date: November 14, 2017

Recomplete Date: April 01, 2022

Drill Type: STRAIGHT HOLE

Well Name: ALPHA SWD 1

Purchaser/Measurer:

Location: KINGFISHER 1 16N 9W
NE SW NW NW
850 FNL 430 FWL of 1/4 SEC
Latitude: 35.896146 Longitude: -98.116732
Derrick Elevation: 0 Ground Elevation: 1231

First Sales Date:

Operator: OVERFLOW ENERGY STACK LLC 24235

PO BOX 354
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			676		280	SURFACE
PRODUCTION	7			5630		700	2330

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5650

Packer	
Depth	Brand & Type
3173	AS1X - TANDEM PACKER
3689	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3218

3223

Acid Volumes

3,000 GALLONS OF 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: WABAUNSEE

Code: 406WBNS

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3745

4448

Acid Volumes

ACIDIZED W/ COUNCIL GROVE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4516

4814

Acid Volumes

ACIDIZED W/ COUNCIL GROVE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: ELGIN

Code: 406ELGN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4912

5095

Acid Volumes

ACIDIZED W/ COUNCIL GROVE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: ENDICOTT		Code: 406ENDC	Class: COMM DISP
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5203	5555
Acid Volumes		Fracture Treatments	
ACIDIZED W/ COUNCIL GROVE		There are no Fracture Treatments records to display.	

Formation	Top
COUNCIL GROVE	3100
WABAUNSEE	3700
SHAWNEE	4500
ELGIN	4900
ENDICOTT	5203

Were open hole logs run? No
Date last log run: November 08, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT NUMBER 1707450023 RECOMPLETION: PACKERS @ 3,173' & 3,689' TO ISOLATE WOLFCAMPIAN-AGED FORMATIONS PER ORDER NO. 730419

FOR COMMISSION USE ONLY	
Status: Accepted	1148173