## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35137276370000

Drill Type:

OTC Prod. Unit No.: 137-228002-0-0000

**Completion Report** 

Spud Date: January 30, 2022

Drilling Finished Date: March 14, 2022 1st Prod Date: June 25, 2022 Completion Date: June 06, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: TARGA

First Sales Date: 06/25/2022

Well Name: ALICE TUCKER 17-20 S2H	

HORIZONTAL HOLE

Location:	STEPHENS 8 1S 4W
	NW SW SE SW
	342 FSL 1345 FWL of 1/4 SEC
	Latitude: 34.478741 Longitude: -97.64529
	Derrick Elevation: 0 Ground Elevation: 1017

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200 OKLAHOMA CITY, OK 73134-2617

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	728390	728388				
	Commingled	·	·				

Casing and Cement											
Type         Size         Weight         Grade         Feet         PSI         SAX         Top of CMT											
SU	RFACE		13 3/8	54.5	J-55	1535		710		SURFACE	
INTERMEDIATE			9 5/8	40	P-110H	P-110H 9563			839	4720	
PRODUCTION			5.5	20	P-110H	203	358		1929	1293	
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Dept	
There are no Liner records to display.											

## Total Depth: 20380

Pac	ker	Plug				
Depth	Brand & Type		Depth	Plug Type		
9670 RK	LIBERTY LIFT AS 1	There are no Plug records to display.				

**Initial Test Data** 

Jul 25, 2022         MISSISSIPPIAN         789         47.4         2015         2554         1700         FLOWING         200         128/128         210           Completion and Test Data by Producing Formation           Completion and Test Data by Producing Formation           Spacing Orders           Order No         Unit Size         Perforated Intervals           Order No         Unit Size         Perforate Intervals         To         Second         Second<	Test Date	Formation	Oil Oil-Gra BBL/Day (AP		/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Formation Name: MISSISSIPPIAN       Code: 359MSSP       Class: OIL         Spacing Orders       Perforated Intervals       Perforated Intervals         Order No       Unit Size       From       To         688891       1280       10075       20242         Acid Volumes       Fracture Treatments       592,677 BARRELS SUCKWATER         2,000 GALLONS 15% HCl       592,677 BARRELS SUCKWATER       24,636,964 POUNDS 40/140 MESH SAND         Formation       Top       Were open hole logs run? No       Date last log run:         Were unusual drilling circumstances encountered? No Explanation:       Explanation:       Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS       SE SW       SE SW       116 FSL 1951 FWL of 1/4 SEC         Depth of Deviation: 8869 Radius of Turn: 563 Direction: 181 Total Length: 10167       10167	Jul 25, 2022	MISSISSIPPIAN	789	47.4	2015	2554	1700	FLOWING	200	128/128	210
Spacing Orders       Perforated Intervals         Order No       Unit Size         6888891       1280         Acid Volumes       10075         2,000 GALLONS 15% HCI       592,577 BARRELS SLICKWATER 24,636,964 POUNDS 40/140 MESH SAND         Formation       Top         Were open hole logs run? No Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         There are no Other Remarks.         Lateral Holes         Sec: 20 TWP: 15 RGE: 4W County: STEPHENS SE SW SE SW 116 FSL 1951 FWL of 1/4 SEC         Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167			Cor	npletion ar	d Test Data	by Producing F	ormation				
Order No       Unit Size       From       To         6888891       1280       10075       20242         Acid Volumes         2,000 GALLONS 15% HCI       592,577 BARRELS SLICKWATER 24,636,964 POUNDS 40/140 MESH SAND         Formation         Top       Were open hole logs run? No Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         There are no Other Remarks.         Lateral Holes         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         SE SW         20 TWP: 1S RGE: 4W County: STEPHENS         SE SW         SE SW         SUP: SO Direction: 181 Total Length: 10167		Formation Name: MISS	ISSIPPIAN		Code: 359MSSP Class: OIL						
6888891       1280       10075       20242         Acid Volumes       Fracture Treatments         2,000 GALLONS 15% HCl       592,577 BARRELS SLCKWATER         24,636,964 POUNDS 40/140 MESH SAND         Formation       Top         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:         Other Remarks         There are no Other Remarks.         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         SE SW       SE         SE SW       SE         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         SE SW       SE         Sec: 30 TWP: 1S RGE: 4W County: STEPHENS         SE SW       SE         SU SE SW       SE         116 FSL       1951 FWL of 1/4 SEC         Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167		Spacing Orders				Perforated I	ntervals				
Acid Volumes       Fracture Treatments         2,000 GALLONS 15% HCI       592,577 BARRELS SLICKWATER         24,636,964 POUNDS 40/140 MESH SAND         Formation       Top         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:         Other Remarks         There are no Other Remarks.         Lateral Holes         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         SE SW SE SW         116 FSL 1951 FWL of 1/4 SEC         Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167	Orde	r No	Jnit Size		Fror	n	٦	Го	-		
2,000 GALLONS 15% HCl       592,577 BARRELS SLICKWATER 24,636,964 POUNDS 40/140 MESH SAND         Formation       Top         Were open hole logs run? No Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         There are no Other Remarks.         Lateral Holes         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         SE SW SE SW         116 FSL 1951 FWL of 1/4 SEC         Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167	6888	3891	1280		1007	5	20	242			
2,000 GALLONS 15% HCl       592,577 BARRELS SLICKWATER 24,636,964 POUNDS 40/140 MESH SAND         Formation       Top         Were open hole logs run? No Date last log run:         Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         There are no Other Remarks.         Lateral Holes         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS         SE SW SE SW         116 FSL 1951 FWL of 1/4 SEC         Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167		Acid Volumes				Fracture Tre	atments		-		
24,636,964 POUNDS 40/140 MESH SAND         Formation       Top         Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:         Other Remarks         There are no Other Remarks.         Lateral Holes         Sec: 20 TWP: 1S RGE: 4W County: STEPHENS SE SW SE SW         SE SW SE SW         116 FSL 1951 FWL of 1/4 SEC         Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167			CI		592			ER	-		
Were open hole logs full / No         Date last log run:         Were unusual drilling circumstances encountered? No         Explanation:             Other Remarks             There are no Other Remarks.             Lateral Holes    Sec: 20 TWP: 1S RGE: 4W County: STEPHENS SE SW SE SW 116 FSL 1951 FWL of 1/4 SEC Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167		_,									
Sec: 20 TWP: 1S RGE: 4W County: STEPHENS SE SW SE SW 116 FSL 1951 FWL of 1/4 SEC Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167	Other Remarks     Were open hole logs run? No										
SE SW SE SW 116 FSL 1951 FWL of 1/4 SEC Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167					Lateral H	loles					
116 FSL 1951 FWL of 1/4 SEC Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167		-	PHENS								
Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167	SE SW SE	SW									
	116 FSL 195	1 FWL of 1/4 SEC									
Measured Total Depth: 20380 True Vertical Depth: 10884 End Pt. Location From Release, Unit or Property Line: 116	Depth of Devia	tion: 8669 Radius of Turn:	563 Direction	: 181 Total	Length: 1016	7					
	Measured Tota	Measured Total Depth: 20380 True Vertical Depth: 10884 End Pt. Location From Release, Unit or Property Line: 116									

## FOR COMMISSION USE ONLY

Status: Accepted

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