

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267290000

Completion Report

Spud Date: March 30, 2021

OTC Prod. Unit No.: 073-227414-0-0000

Drilling Finished Date: May 16, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PEARL FIU 1607 2H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 16N 7W
SW SE SW NE
2420 FNL 1713 FEL of 1/4 SEC
Latitude: 35.85003 Longitude: -97.964822
Derrick Elevation: 1090 Ground Elevation: 1060

First Sales Date: 9/30/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722676		716585	
	Commingled			716586	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	457		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7912		1175	244
PRODUCTION	5 1/2	20	P110	16100		1365	749

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16142

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 03, 2021	MISSISSIPPIAN (LESS CHESTER)	411	46	2275	5539	2579	FLOWING	2500		2102

Completion and Test Data by Producing Formation																	
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL														
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7970

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THE FORMATION TOP 7970' IS TVD & 8428' IS MD. OCC - THE APPLICATION CD 202002070 FOR EXCEPTION TO THE RULE 165:10-3-28 WAS DISMISSED BY ORDER 722366.

Lateral Holes
Sec: 17 TWP: 16N RGE: 7W County: KINGFISHER NW NW NE NW 97 FNL 1540 FWL of 1/4 SEC Depth of Deviation: 7985 Radius of Turn: 477 Direction: 357 Total Length: 7420 Measured Total Depth: 16142 True Vertical Depth: 7983 End Pt. Location From Release, Unit or Property Line: 97

FOR COMMISSION USE ONLY	
Status: Accepted	1147179