

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267300000

**Completion Report**

Spud Date: March 31, 2021

OTC Prod. Unit No.: 073-227415-0-0000

Drilling Finished Date: May 29, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PEARL FIU 1607 3H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 16N 7W  
SW SE SW NE  
2420 FNL 1698 FEL of 1/4 SEC  
Latitude: 35.850031 Longitude: -97.964771  
Derrick Elevation: 1091 Ground Elevation: 1061

First Sales Date: 9/30/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722677		716585	
	Commingled			716586	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	457		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7233		1385	233
PRODUCTION	5 1/2	20	P110	15860		1410	477

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15890**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2021	MISSISSIPPIAN (LESS CHESTER)	817	42	3041	3736	3085	FLOWING	2000		1708

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
642257	640
722811	MULTIUNIT

Perforated Intervals

From	To
8396	15768

Acid Volumes

NA
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Fracture Treatments

TOTAL FRAC FLUID - 345,496 BARRELS TOTAL PROPPANT - 15,118,281 POUNDS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7934

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THE FORMATION TOP 7934' IS TVD & 8066' IS MD OCC - THE APPPLICATION 202002070 FOR EXCEPTION TO THE RULE 165:10-3-28 WAS DISMISSED BY ORDER 722366.

Lateral Holes
Sec: 17 TWP: 16N RGE: 7W County: KINGFISHER  NE NE NE NW  82 FNL 2551 FWL of 1/4 SEC  Depth of Deviation: 7743 Radius of Turn: 477 Direction: 3 Total Length: 7372  Measured Total Depth: 15890 True Vertical Depth: 8086 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY
Status: Accepted
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