

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256740000

Completion Report

Spud Date: June 08, 2021

OTC Prod. Unit No.: 017-227454-0-0000

Drilling Finished Date: July 13, 2021

1st Prod Date: October 21, 2021

Completion Date: October 16, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIMBAT 21-16-12N-6W 1MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 28 12N 6W
NE NE NE NE
295 FNL 285 FEL of 1/4 SEC
Latitude: 35.492575 Longitude: -97.831552
Derrick Elevation: 1364 Ground Elevation: 1337

First Sales Date: 10/22/2021

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723097		718743	
	Commingled			718547	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1478		380	SURFACE
PRODUCTION	5 1/2	20	P110ICY	17003		1510	5349

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17023

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2021	MISSISSIPPIAN	526	43.8	744	1414	1264	PUMPING	2186	50/64	2061

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

631353

640

631873

640

723095

MULTIUNIT

Perforated Intervals

From

To

9309

16954

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

19,177,185 GALONS FRAC FLUID

20,656,739 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	8791

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 12N RGE: 6W County: CANADIAN

NW NE NE SE

2609 FSL 412 FEL of 1/4 SEC

Depth of Deviation: 8242 Radius of Turn: 695 Direction: 360 Total Length: 7645

Measured Total Depth: 17023 True Vertical Depth: 8846 End Pt. Location From Release, Unit or Property Line: 412

FOR COMMISSION USE ONLY

Status: Accepted

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