

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267260000

**Completion Report**

Spud Date: March 23, 2021

OTC Prod. Unit No.: 073-227349-0-0000

Drilling Finished Date: April 16, 2021

1st Prod Date: August 28, 2021

Completion Date: August 28, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE 1708 2H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 17N 8W  
SE NE NE NW  
358 FNL 2370 FWL of 1/4 SEC  
Latitude: 35.926496 Longitude: -98.077214  
Derrick Elevation: 1145 Ground Elevation: 1115

First Sales Date: 8/29/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722972		716502	
	Commingled			716583	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P-110	19095		1725	684

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19129**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2021	ALL ZONES PRODUCING	1236	44	1466	1186	2030	FLOWING	2000	128	1878

<b>Completion and Test Data by Producing Formation</b>									
Formation Name: MERAMEC				Code: 353MRMC			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
647789		640			8852		13934		
722971		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
NA					TOTAL FLUID - 481,930 BARRELS TOTAL PROPPANT - 20,681,080 POUNDS				

  

Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
<b>Spacing Orders</b>					<b>Perforated Intervals</b>				
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>		<b>To</b>		
647789		640			13934		19027		
722971		MULTIUNIT							
<b>Acid Volumes</b>					<b>Fracture Treatments</b>				
NA					FRAC'D WITH MERAMEC				

Formation	Top
MERAMEC	8317

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - FORMATION TOP 8317' IS TVD & 8571' IS MD OCC - ORDER 722674 IS FINAL ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

<b>Lateral Holes</b>
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Sec: 17 TWP: 17N RGE: 8W County: KINGFISHER

NW NE NW NE

89 FNL 1719 FEL of 1/4 SEC

Depth of Deviation: 8025 Radius of Turn: 477 Direction: 2 Total Length: 10175

Measured Total Depth: 19129 True Vertical Depth: 8180 End Pt. Location From Release, Unit or Property Line: 89

FOR COMMISSION USE ONLY

Status: Accepted

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