

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267340000

Completion Report

Spud Date: April 05, 2021

OTC Prod. Unit No.: 073-227412-0-0000

Drilling Finished Date: July 10, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: M&M FED 1607 3H-20X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 16N 7W
SE SE SW NE
2420 FNL 1638 FEL of 1/4 SEC
Latitude: 35.850035 Longitude: -97.964569
Derrick Elevation: 1089 Ground Elevation: 1059

First Sales Date: 9/30/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722715		716586	
	Commingled			716587	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	457		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL-80	6779		1495	963
PRODUCTION	5 1/2	20	P110	16355		1465	562

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16385

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 0221	MISSISSIPPIAN (LESS CHESTER)	1132	44	5042	4454	2253	FLOWING	2100		1777

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
642257	640
662148	640
722815	MULTIUNIT

Perforated Intervals

From	To
8387	16268

Acid Volumes

NA

Fracture Treatments

TOTAL FRAC FLUID - 382,533BBLS TOTAL PROPPANT - 16,057,536 POUNDS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7928

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE FORMATION TOP 7928' IS TVD & 8066' IS MD.
OCC - THE APPLICATION 202002077 AN EXCEPTION TO THE RULE 165:10-3-28 WAS DISMISSED BY ORDER 722367.

Lateral Holes

Sec: 29 TWP: 16N RGE: 7W County: KINGFISHER

SE SW SE SW

78 FSL 1975 FWL of 1/4 SEC

Depth of Deviation: 7592 Radius of Turn: 477 Direction: 178 Total Length: 7881

Measured Total Depth: 16385 True Vertical Depth: 8229 End Pt. Location From Release, Unit or Property Line: 78

FOR COMMISSION USE ONLY

Status: Accepted

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