## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-227350-0-0000 Drilling Finished Date: April 25, 2021

1st Prod Date: August 28, 2021

Completion Date: August 28, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 8/29/2021

Well Name: MIKE 1708 3H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 17N 8W

SE NE NE NW

358 FNL 2350 FWL of 1/4 SEC

Latitude: 35.926497 Longitude: -98.077282 Derrick Elevation: 1145 Ground Elevation: 1115

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100 THE WOODLANDS, TX 77380-3197

|   | Completion Type |  |  |  |  |  |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone     |  |  |  |  |  |
|   | Multiple Zone   |  |  |  |  |  |
|   | Commingled      |  |  |  |  |  |

| Location Exception |
|--------------------|
| Order No           |
| 722974             |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 716583            |  |
| 716502            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Туре              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 13 3/8 | 54.5   | J-55  | 1468  |     | 710  | SURFACE    |
| PRODUCTION        | 5 1/2  | 20     | P-110 | 18917 |     | 1725 | 701        |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

Total Depth: 18950

| Pac                                     | ker          |  |  |  |  |
|---|--------------|--|--|--|--|
| Depth                                   | Brand & Type |  |  |  |  |
| There are no Packer records to display. |              |  |  |  |  |

| Ple                                   | ug        |  |  |  |  |
|---------------------------------------|-----------|--|--|--|--|
| Depth                                 | Plug Type |  |  |  |  |
| There are no Plug records to display. |           |  |  |  |  |

**Initial Test Data** 

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|              | Formation  | Oil<br>BBL/Day               | Oil-Gravity<br>(API) | Gas<br>MCF/Day       | Gas-Oil Ratio<br>Cu FT/BBL   | Water<br>BBL/Day                        | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing |
|--------------|--|------------------------------|----------------------|----------------------|--|---|----------------------|---------------------------------|---------------|-------------|
| Sep 02, 2021 | ALL ZONES<br>PRODUCING                                       | 2159                         | 44                   | 2927                 | 1356   | 2728                                    | FLOWING              | 2000                            | 128           | 1833        |
|              |  | Con                          | npletion and         | Test Data b          | y Producing F  | ormation                                |                      |                                 |               |             |
|              | Formation Name: MERA   | AMEC                         |                      | Code: 35             | змкмс  | C                                       | lass: OIL            |                                 |               |             |
|              | Spacing Orders   |                              |                      |                      | Perforated I   | ntervals                                |                      |                                 |               |             |
| Orde         | er No U  | nit Size                     |                      | Fron                 | n  | 7                                       | Го                   |                                 |               |             |
| 647          | 789  | 640                          |                      | 8656                 | 3  | 13                                      | 744                  |                                 |               |             |
| 722          | 973 MU   | JLTIUNIT                     |                      |                      |  |   |                      |                                 |               |             |
|              | Acid Volumes   |                              |                      |                      | Fracture Tre   | atments                                 |                      | 7                               |               |             |
|              | NA   | NA                           |                      |                      | TOTAL FRAC FLUID - 485,992 BARRELS<br>TOTAL PROPPANT - 20,581,420 POUNDS |   |                      |                                 |               |             |
|              |  |                              |                      | 1017121              | 1.0117.111 20  | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | 301120               |                                 |               |             |
|              | Formation Name: MISS<br>CHESTER)                             | SSIPPIAN (L                  | ESS                  |                      | 9MSNLC   |   | class: OIL           |                                 |               |             |
|              |  | SSIPPIAN (L                  | ESS                  |                      |  | C                                       |                      |                                 |               |             |
| Orde         | CHESTER)  Spacing Orders                                     | SSIPPIAN (L                  | ESS                  |                      | 9MSNLC  Perforated I   | C                                       |                      |                                 |               |             |
|              | CHESTER)  Spacing Orders                                     |                              | ESS                  | Code: 35             | 9MSNLC  Perforated I   | ntervals                                | ilass: OIL           |                                 |               |             |
| 647          | Spacing Orders er No U                                       | nit Size                     | ESS                  | Code: 35             | 9MSNLC  Perforated I   | ntervals                                | ilass: OIL           |                                 |               |             |
| 647          | Spacing Orders er No U                                       | Init Size                    | ESS                  | Code: 35             | 9MSNLC  Perforated I   | ntervals                                | ilass: OIL           |                                 |               |             |
| 647          | CHESTER)  Spacing Orders  Pr No U  789  973 MI               | Init Size                    | ESS                  | Code: 35  Fron  1374 | 9MSNLC  Perforated II  | ntervals<br>18<br>atments               | ilass: OIL           |                                 |               |             |
| 647          | CHESTER)  Spacing Orders  Pr No U  789  973 MI  Acid Volumes | Init Size<br>640<br>JLTIUNIT |                      | Code: 35  Fron  1374 | 9MSNLC  Perforated II  1  Fracture Tre                                   | ntervals 18 atments MERAMEC             | ilass: OIL           |                                 |               |             |

| Formation | Тор  |
|-----------|------|
| MERAMEC   | 8332 |

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

| Other | Remai | rks |
|-------|-------|-----|
|-------|-------|-----|

OCC - THE FORMATION TOP 8332' IS TVD & 8455' IS MD. OCC - ORDER 722674 IS A FINAL ORDER TO EXCEPTION TO RULE 165: 10-3-28.

## Lateral Holes

February 04, 2022 2 of 3 Sec: 17 TWP: 17N RGE: 8W County: KINGFISHER

NE NE NE NW

79 FNL 2409 FWL of 1/4 SEC

Depth of Deviation: 7880 Radius of Turn: 477 Direction: 360 Total Length: 10188

Measured Total Depth: 18950 True Vertical Depth: 8220 End Pt. Location From Release, Unit or Property Line: 79

## FOR COMMISSION USE ONLY

1147041

Status: Accepted

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