

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267280000

Completion Report

Spud Date: March 27, 2021

OTC Prod. Unit No.: 073-227351-0-0000

Drilling Finished Date: May 03, 2021

1st Prod Date: August 28, 2021

Completion Date: August 28, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIKE 1708 4H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 17N 8W
SE NE NE NW
358 FNL 2330 FWL of 1/4 SEC
Latitude: 35.926497 Longitude: -98.077349
Derrick Elevation: 1145 Ground Elevation: 1115

First Sales Date: 8/29/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722997		716583	
	Commingled			716502	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P-110	18917		1735	871

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19110

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2021	ALL ZONES PRODUCING	1612	45	3399	2109	1729	FLOWING	2000	128	1773

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders

Order No	Unit Size
647789	640
722975	MULTIUNIT

Perforated Intervals

From	To
8815	13907

Acid Volumes

NA

Fracture Treatments

TOTAL FRAC FLUID - 495,992 BARRELS TOTAL PROPPANT - 20,594,968 POUNDS
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Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
647789	640
722975	MULTIUNIT

Perforated Intervals

From	To
13907	18995

Acid Volumes

NA

Fracture Treatments

FRAC'D WITH MERAMEC

Formation	Top
MERAMEC	8338

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE FORMATION TOP 8338' IS TVD & 8631' IS MD.

OCC - THE ORDER 722674 IS A FINAL ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 17 TWP: 17N RGE: 8W County: KINGFISHER

NE NE NW NW

82 FNL 1295 FWL of 1/4 SEC

Depth of Deviation: 7975 Radius of Turn: 477 Direction: 356 Total Length: 10180

Measured Total Depth: 19110 True Vertical Depth: 8205 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

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