

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267350000

Completion Report

Spud Date: April 06, 2021

OTC Prod. Unit No.: 073-227413-0-0000

Drilling Finished Date: July 01, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: M&M FIU 1607 4H-20X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 16N 7W
SE SE SW NE
2420 FNL 1623 FEL of 1/4 SEC
Latitude: 35.850036 Longitude: -97.964518
Derrick Elevation: 1091 Ground Elevation: 1061

First Sales Date: 9/30/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722716		716586	
	Commingled			716587	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	457		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	6778		1455	SURFACE
PRODUCTION	5 1/2	20	P110	15930		1465	323

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15962

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2021	MISSISSIPPIAN (LESS CHESTER)	758	43	2554	3364	1534	FLOWING	2100		1857

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
642257	640
662148	640
722816	MULTIUNIT

Perforated Intervals	
From	To
8129	15857

Acid Volumes	
NA	

Fracture Treatments	
TOTAL FRAC FLUID - 377,240 BARRELS	
TOTAL PROPPANT - 15,732,718 POUNDS	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7885

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE FORMATION TOP 7885' IS TVD & 8055' IS MD. OCC- THE APPLICATION CD 202002077 AN EXCEPTION TO THE RULE 165:10-3-28 WAS DISMISSED BY ORDER 722367.

Lateral Holes
Sec: 29 TWP: 16N RGE: 7W County: KINGFISHER SE SW SE SE 246 FSL 739 FEL of 1/4 SEC Depth of Deviation: 7510 Radius of Turn: 477 Direction: 181 Total Length: 7728 Measured Total Depth: 15962 True Vertical Depth: 8061 End Pt. Location From Release, Unit or Property Line: 246

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1147176</div> <div>Status: Accepted</div>