

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256750000

Completion Report

Spud Date: June 10, 2021

OTC Prod. Unit No.: 017-227453-0-0000

Drilling Finished Date: August 07, 2021

1st Prod Date: October 21, 2021

Completion Date: October 16, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIMBAT 21-16-12N-6W 2MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 28 12N 6W
NE NE NE NE
315 FNL 285 FEL of 1/4 SEC
Latitude: 35.49252 Longitude: -97.831553
Derrick Elevation: 1362 Ground Elevation: 1336

First Sales Date: 10/22/2021

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723226		718743	
	Commingled			718547	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80		380	
SURFACE	9 5/8	36	J55	1482		380	SURFACE
PRODUCTION	5 1/2	20	P110ICY	16721		1510	3552

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16741

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2021	MISSISSIPPIAN	837	40	947	1131	773	PUMPING	1701	40/64	1689

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
631353	640
631873	640
723096	MULTIUNIT

Perforated Intervals

From	To
9734	16674

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

18,947,208 GALLONS FRAC FLUID 21,005,370 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9306

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WHILE DRILLING ~600' FROM TD, STUCK PIPE. UNABLE TO RETRIEVE BHA, 2K' OF DRILL PIPE AND JARS. PERFORMED OPEN HOLE SIDETRACK AT ~14,100'.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 12N RGE: 6W County: CANADIAN

NW SW NW SE

1911 FSL 2530 FEL of 1/4 SEC

Depth of Deviation: 8689 Radius of Turn: 736 Direction: 351 Total Length: 6940

Measured Total Depth: 16741 True Vertical Depth: 8800 End Pt. Location From Release, Unit or Property Line: 1911

FOR COMMISSION USE ONLY

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Status: Accepted