

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267330000

**Completion Report**

Spud Date: April 03, 2021

OTC Prod. Unit No.: 073-227411-0-0000

Drilling Finished Date: July 20, 2021

1st Prod Date: September 30, 2021

Completion Date: September 30, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: M&M FED 1607 2H-20X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 20 16N 7W  
SW SE SW NE  
2420 FNL 1653 FEL of 1/4 SEC  
Latitude: 35.850034 Longitude: -97.964619  
Derrick Elevation: 1089 Ground Elevation: 1059

First Sales Date: 9/30/2021

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722714

Increased Density
Order No
716586
716587

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	457		345	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7231		1505	SURFACE
PRODUCTION	5 1/2	20	P110	16636		1455	833

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16666**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2021	MISSISSIPPIAN (LESS CHESTER)	1438	42	3152	2194	1725	FLOWING	2000		1734

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
642257	640
662148	640
722814	MULTIUNIT

Perforated Intervals

From	To
8660	16559

Acid Volumes

NA
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Fracture Treatments

TOTAL FRAC FLUID - 377,243 BARRELS TOTAL PROPPANT - 16,089,700 POUNDS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7955

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE FORMATION TOP 7955' IS TVD & 8326' IS MD.  
OCC - THE APPLICATION CD 202002077 FOR EXCEPTION TO THE RULE 165:10-3-28 WAS DISMISSED BY ORDER 722367.

Lateral Holes

Sec: 29 TWP: 16N RGE: 7W County: KINGFISHER

SW SE SW SW

77 FSL 884 FWL of 1/4 SEC

Depth of Deviation: 7950 Radius of Turn: 477 Direction: 178 Total Length: 7899

Measured Total Depth: 16666 True Vertical Depth: 8295 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY

Status: Accepted

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