

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35047244950002

**Completion Report**

Spud Date: September 08, 2010

OTC Prod. Unit No.:

Drilling Finished Date: September 12, 2010

**Amended**

1st Prod Date: November 01, 2010

Amend Reason: RECOMPLETION

Completion Date: September 23, 2010

Recomplete Date: November 01, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: KISNER 59

Purchaser/Measurer:

Location: GARFIELD 19 22N 3W  
C E2 NW  
1320 FSL 1980 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1083

First Sales Date:

Operator: M M ENERGY INC 19118  
PO BOX 21904  
13927 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73156-1904

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	26	J	314		200	SURFACE
PRODUCTION	5.5	15.5	J	2609		185	1100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2609**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
1490	CIBP
2300	CIBP
2500	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2018	CREWS						SWAB			
Nov 05, 2018	HOTSON	25	40				PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: CREWS

Code: 406CRWS

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		2134	2178

Acid Volumes		Fracture Treatments	
2,000 GALLONS		NONE	

Formation Name: HOTSON

Code: 451HTSN

Class: OIL

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		1358	1364

Acid Volumes		Fracture Treatments	
300 GALLONS		NONE	

Formation	Top
HOTSON	1350
CREWS	2100

Were open hole logs run? Yes

Date last log run: September 11, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
RECOMPLETION

#### FOR COMMISSION USE ONLY

1142187

Status: Accepted

API NO. 047-24495  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

FEB 26 2019

OKLAHOMA CORPORATION  
COMMISSION  
640 Acres

ORIGINAL  
☒ AMENDED (Reason)

Re completion

TYPE OF DRILLING OPERATION

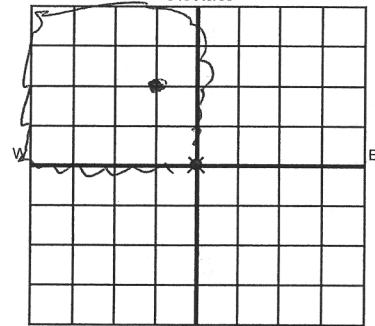
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garfield SEC 19 TWP 22n RGE 3w  
LEASE NAME Kisner WELL NO. 59  
1/4 C 1/4 E 1/2 1/4 nw 1/4 FSL OF 1/4 SEC 1320 FWL OF 1/4 SEC 1980  
ELEVATION Derrick FL Ground 1083 Latitude (if known) Longitude (if known)  
OPERATOR NAME MM Energy Inc OTC / OCC OPERATOR NO. 19118  
ADDRESS P O Box 21904  
CITY Oklahoma City STATE ok ZIP 73156

COMPLETION REPORT

SPUD DATE 9/8/2010  
DRLG FINISHED DATE 9/12/2010  
DATE OF WELL COMPLETION 9/23/2010  
1st PROD DATE 11/1/2010  
RECOMP DATE 11/1/2019



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	26	J	314		200	SURFACE
INTERMEDIATE							
PRODUCTION	5.5	15.5	J	2609		185	1100
LINER							

PACKER @ BRAND & TYPE CIBP PLUG @ 2300 TYPE CIBP PLUG @ 2500 TYPE NIBP  
PACKER @ BRAND & TYPE CIBP PLUG @ 1490 TYPE CIBP PLUG @ TYPE

TOTAL DEPTH 2,609

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Crews	Hotson			No Frac
SPACING & SPACING	none	none			
ORDER NUMBER					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	dry	oil			
PERFORATED INTERVALS	2134-40	1358-64			
	2170-2178				
ACID/VOLUME	2000 gallon	300 gallon			
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none			

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/1/2018	11/5/2018		
OIL-BBL/DAY	dry	25		
OIL-GRAVITY ( API)		40		
GAS-MCF/DAY	0	0		
GAS-OIL RATIO CU FT/BBL	0	0		
WATER-BBL/DAY	0	oil		
PUMPING OR FLOWING	swab	pump		
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

mike murphy

2/22/2019 405 463 3355

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P O Box 21904

Oklahoma City, Ok

73156

mike@mmenergy.net

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Crews	2,100
Hotson	1350

LEASE NAME Kisner WELL NO. 59

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>9/11/2010</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Re-Completion

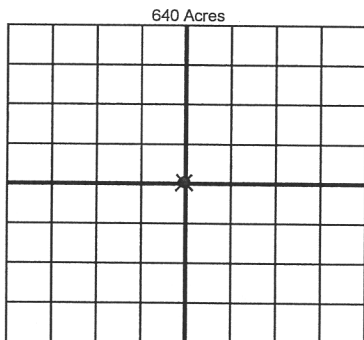
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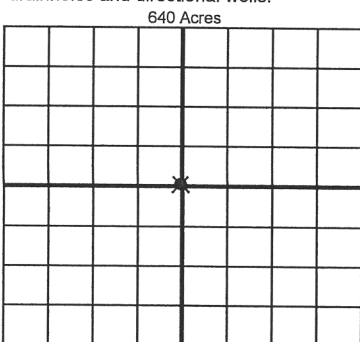
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: