

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263450000

Completion Report

Spud Date: November 19, 2018

OTC Prod. Unit No.: 073-224875

Drilling Finished Date: December 02, 2018

1st Prod Date: December 29, 2018

Completion Date: December 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STITT 7-17-6 4HC

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 7 17N 6W
NE NE NE NE
260 FNL 180 FEL of 1/4 SEC
Latitude: 35.970195 Longitude: -97.872126
Derrick Elevation: 1105 Ground Elevation: 1078

First Sales Date: 01/02/2019

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691026	
691028	

Increased Density	
Order No	
686286	
686288	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1488		595	SURFACE
PRODUCTION	7	26	P-110EC	7022		435	860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	7790	0	685	6828	14618

Total Depth: 14620

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 17, 2019	OSWEGO	512	40.86	656	1281	735	PUMPING			108

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
651575	640
652371	640
691024	MULTIUNIT

Perforated Intervals

From	To
7018	14504

Acid Volumes

482,472 GALLONS ACID

Fracture Treatments

76,229 BARRELS FLUIDS, 150 POUNDS PROPPANT

Formation	Top
OSWEGO	6937

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 17N RGE: 6W County: KINGFISHER

NW NE NE SE

2554 FSL 369 FEL of 1/4 SEC

Depth of Deviation: 5800 Radius of Turn: 849 Direction: 179 Total Length: 7683

Measured Total Depth: 14620 True Vertical Depth: 6649 End Pt. Location From Release, Unit or Property Line: 369

FOR COMMISSION USE ONLY

Status: Accepted

1142230

API NO. 073-26345
OTC PROD.
UNIT NO. 073-224875

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

FEB 27 2019

Oklahoma Corporation
Commission

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 7 TWP 17N RGE 6W

LEASE NAME Stitt 7-17-6

SHL NE 1/4 NE 1/4 NE 1/4 NE 1/4 (FNL) 260 (FEL) OF 1/4 SEC 180

ELEVATION 1,105 Ground 1,078

Derrick Fl 1,105 Ground 1,078

OPERATOR NAME CHESAPEAKE OPERATING, L.L.C.

OTC/OCC OPERATOR NO. 17441

ADDRESS P.O. BOX 18496

CITY OKLAHOMA CITY

STATE OK

ZIP 73154

COMPLETION REPORT

SPUD DATE 11/19/2018

DRLG FINISHED DATE 12/2/2018

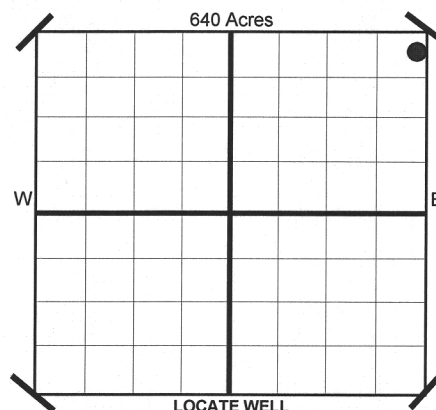
DATE OF WELL COMPLETION 12/22/2018

1ST PROD DATE 12/29/2018

RECOMP DATE

Longitude

(if Known)



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
LOCATION EXCEPTION ORDER NO. 691026 / 691028	
INCREASED DENSITY ORDER NO. 686286 / 686288	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,488		595	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	7,022		435	860
LINER	4-1/2"	13.50#	P-110	6,828-14,618		685	6,828
							14,620

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego	Multunit					
SPACING & SPACING ORDER NUMBER	640 651575 / 652371	691024 F.O.					Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	7,018 - 14,504						
ACID/VOLUME	482,472 gals acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	76,229 bbls fluids 150# proppant						

Minimum Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

Chesapeake Operating, L.L.C.

☒

OR

1st Sales Date

1/2/2019

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	2/17/2019						
OIL-BBL/DAY	512						
OIL-GRAVITY (API)	40.86						
GAS-MCF/DAY	656						
GAS-OIL RATIO CU FT/BBL	1,281						
WATER-BBL/DAY	735						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE	108						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper

JUANITA COOPER - REGULATORY SPECIALIST

2/26/2019

405-848-8000

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. BOX 18496

OKLAHOMA CITY

OK

73154

juanita.cooper@chk.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

WELL NO. 4HC

NAMES OF FORMATIONS	TOP
Oswego	6,937

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run?	<u> </u> yes	<u> X </u> no
Date Last log was run	N/A	
Was CO ₂ encountered?	<u> </u> yes	<u> X </u> no at what depths?
Was H ₂ S encountered?	<u> </u> yes	<u> X </u> no at what depths?
Were unusual drilling circumstances encountered?	<u> </u> yes	<u> X </u> no
If yes, briefly explain.		

Other remarks:

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC 18	TWP 17N	RGE 6W	COUNTY Kingfisher						
Spot Location NW 1/4 NE 1/4 NE 1/4 SE 1/4				Feet From 1/4 Sec Lines		FSL 2,554	FEL 369		
Depth of Deviation 5,800		Radius of Turn 849		Direction 179		Total Length 7,683			
Measured Total Depth 14,620		True Vertical Depth 6,649		BHL From Lease, Unit, or Property Line: 369					

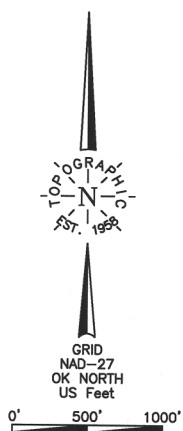
SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

KINGFISHER

County, Oklahoma

260'FNL - 180'FEL Section 7 Township 17N Range 6W I.M.



Best Accessibility to Location _____ From North off county road
Distance & Direction _____
from Hwy Jct or Town _____ From Dover, OK, go ± 1.7 mi. South, then ± 1.5 mi. East, then ± 1.0 mi. North,
then ± 1.0 mi. East to the NE Cor. of Sec. 7-17N-R6W

Good Drill Site? _____ Yes _____

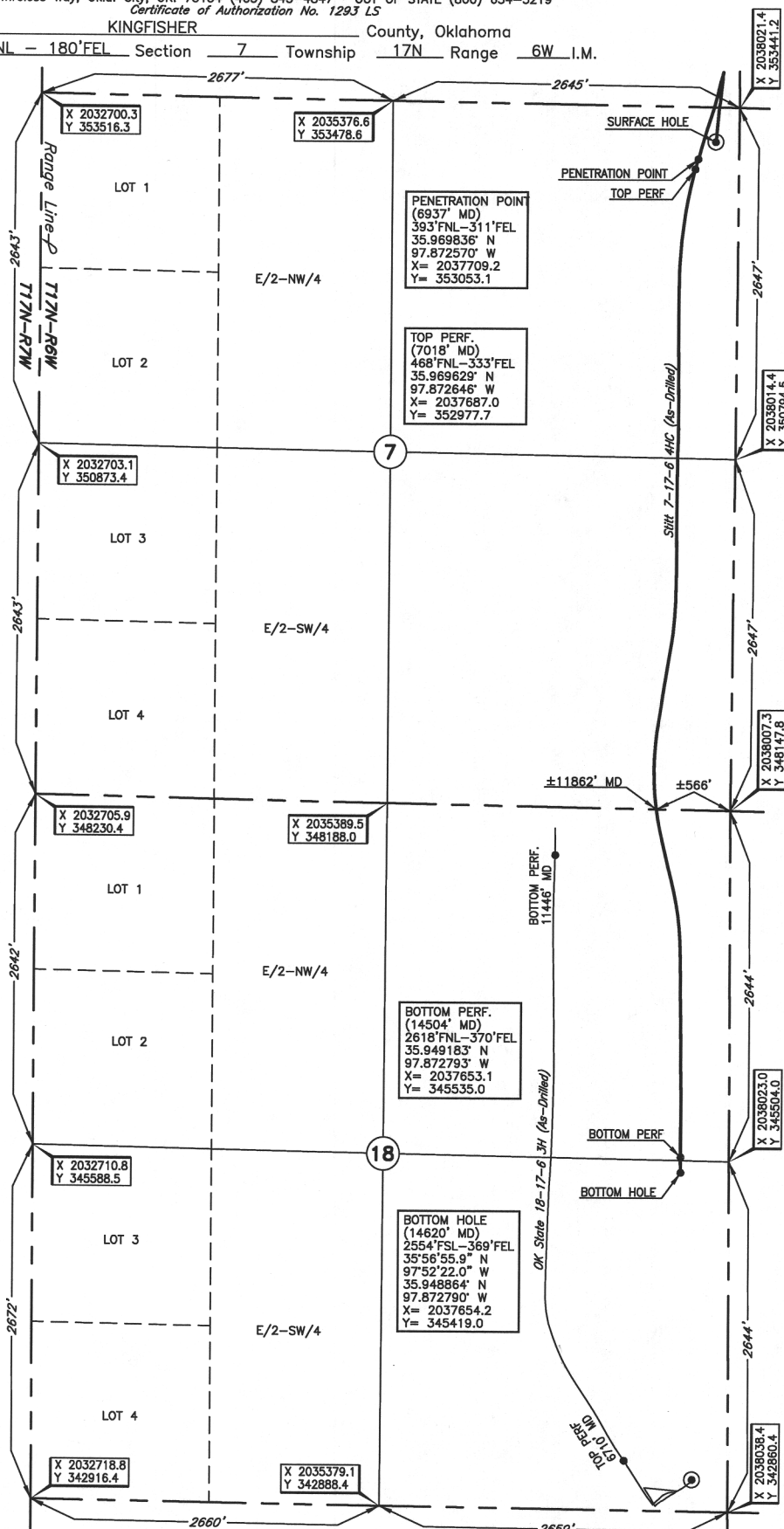
Reference Stakes or Alternate Location
Stakes Set _____ None _____

Topography & Vegetation _____ Loc. fell on level pad

Operator: CHESAPEAKE OPERATING, L.L.C.
Lease Name: STIT 7-17-6

Well No.: 4HC

ELEVATION:
1078' Gr. at Level Pad



DATUM: NAD-27
LAT: 35°58'12.7"N
LONG: 97°52'19.7"W
LAT: 35.970195° N
LONG: 97.872126° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK NORTH
X: 2037840.5
Y: 353183.9

311187 Date of Drawing: Jan. 10, 2019
Invoice # 301985 Date Staked: Sep. 04, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY CHESAPEAKE OPERATING, L.L.C.