

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224600000

Completion Report

Spud Date: January 04, 2019

OTC Prod. Unit No.: 109-225182-0-0000

Drilling Finished Date: January 22, 2019

1st Prod Date: February 07, 2019

Completion Date: January 29, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: O'DONNELL 1404 05-08 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 5 14N 4W
SW SW NW SW
1596 FSL 284 FWL of 1/4 SEC
Latitude: 35.715369 Longitude: -97.65510237
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/15/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	788		325	SURFACE
PRODUCTION	7	29	P-110	7580		210	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6284	0	0	7512	13796

Total Depth: 13836

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2019	HUNTON	392	38	368	938	503	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

157,500 GALLONS ACID, 51,800 BARRELS WATER
--

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
OSWEGO	6363
BARTLESVILLE	6600
WOODFORD	6711
HUNTON	6772

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,580' TO TOTAL DEPTH AT 13,836'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA

SE NE SE SW

715 FSL 2490 FWL of 1/4 SEC

Depth of Deviation: 6357 Radius of Turn: 1070 Direction: 164 Total Length: 6142

Measured Total Depth: 13836 True Vertical Depth: 6862 End Pt. Location From Release, Unit or Property Line: 715

FOR COMMISSION USE ONLY

1142229

Status: Accepted

API NO. 109-22460
OTC PROD. UNIT NO. ~~24162~~

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

MAR 01 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 05 TWP 14N RGE 4W
LEASE NAME O'DONNELL 1404 05-08
WELL NO. 5-08 1B-1
FSL OF 1/4 SEC 1596' FWL OF 1/4 SEC 380'
ELEVATION Ground Latitude (if known) 35.715369 Longitude (if known) -97.65510237
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	788'		325	SURF
INTERMEDIATE	7	29	P-110	7580'		210	4400' CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7512'-13796'	OPEN	HOLE	NA
TOTAL DEPTH							13836'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 157,500 GAL ACID
51,800 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

☒ Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer Superior Pipeline
Oil Allowable (165:10-13-3) First Sales Date 2/15/2019

INITIAL TEST DATA

INITIAL TEST DATE	2/21/2019
OIL-BBL/DAY	392
OIL-GRAVITY (API)	38
GAS-MCF/DAY	368
GAS-OIL RATIO CU FT/BBL	938
WATER-BBL/DAY	503
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST DATE 2/25/2019 PHONE NUMBER 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
OSWEGO	6363'
BARTLESVILLE	6600'
WOODFORD	6711'
HUNTON	6772'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
<hr/>	
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<hr/>	
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Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7580' to TD at 13,836'. The 4-1/2" liner is not cemented.

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1									
SEC	08	TWP	14N	RGE	04W	COUNTY OKLAHOMA			
Spot Location						Feet From 1/4 Sec Lines	FSL 715'	FWL 2490'	
SE 1/4		NE 1/4		SE 1/4 SW 1/4					
Depth of Deviation 6357'			Radius of Turn 1070'			Direction 164.170 AZM	Total Length 6142'		
Measured Total Depth 13836'			True Vertical Depth 6862'			BHL From Lease, Unit, or Property Line: 710'			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			