## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35109224600000

OTC Prod. Unit No.: 109-225182-0-0000

## **Completion Report**

Drilling Finished Date: January 22, 2019 1st Prod Date: February 07, 2019

Completion Date: January 29, 2019

Spud Date: January 04, 2019

Drill Type: HORIZONTAL HOLE

Well Name: ODONNELL 1404 05-08 1BH

Location: OKLAHOMA 5 14N 4W SW SW NW SW 1596 FSL 284 FWL of 1/4 SEC Latitude: 35.715369 Longitude: -97.65510237 Derrick Elevation: 0 Ground Elevation: 0

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110 OKLAHOMA CITY, OK 73134-1016 Min Gas Allowable: Yes

Purchaser/Measurer: SUPERIOR PIPELINE

First Sales Date: 02/15/2019

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

	Casing and Cement												
٦	Гуре	s	ize Wei	ght Gr	ade	Feet	PSI	SAX	Top of CMT				
CONDUCTOR		2	20 94	4 J.	-55	98			SURFACE				
SU	RFACE	9.	625 3	6 J.	-55	788		325	SURFACE				
PRODUCTION			7 2	9 P-	110	7580		210	4400				
Liner													
Type Size We		Weight	Grade	Leng	th PSI	SAX	Тор	o Depth	Bottom Depth				
LINER	4.5	13.5	P-110	628	4 0	0		7512	13796				

## Total Depth: 13836

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plu	g records to display.		

**Initial Test Data** 

Spacing	g Orders			Perforated		
Order No	Unit Size		F	rom	То	1
20212	UNIT		There	are no Perf. Inter	_	
Acid V	olumes			Fracture T	7	
157,500 GALLONS ACID,	51,800 BARRELS WA	TER	There are	e no Fracture Trea	atments records to display.	
Formation		Тор		Were open hol	e loas run? No	
OSWEGO		6363 Date last log run:				
BARTLESVILLE		6600	ntered? No			
WOODFORD			6711			
HUNTON			6772			
Other Remarks						
THIS WELL IS AN OPEN HO NOT CEMENTED.	LE COMPLETION FRO	OM THE I	BOTTOM OF T	HE 7" CASING A	T 7,580' TO TOTAL DEPTH /	AT 13,836'. THE 4-1/2" LINER IS

Lateral Holes

Sec: 8 TWP: 14N RGE: 4W County: OKLAHOMA

SE NE SE SW

Test Date

Feb 21, 2019

Formation

HUNTON

Formation Name: HUNTON

Oil

BBL/Day

392

**Oil-Gravity** 

(API)

38

Gas

MCF/Day

368

**Completion and Test Data by Producing Formation** 

Code: 269HNTN

Gas-Oil Ratio

Cu FT/BBL

938

Water

BBL/Day

503

Pumpin or

Flowing

PUMPING

Class: OIL

Initial Shut-

In

Pressure

Choke

Size

Flow Tubing

Pressure

715 FSL 2490 FWL of 1/4 SEC

Depth of Deviation: 6357 Radius of Turn: 1070 Direction: 164 Total Length: 6142

Measured Total Depth: 13836 True Vertical Depth: 6862 End Pt. Location From Release, Unit or Property Line: 715

## FOR COMMISSION USE ONLY

Status: Accepted

1142229

The PROJ       24492       109-235/82-0-0000       IMAR 0 1 2019         Onconsul, Austencio presson       Concensul, Distribution 107, Castonia 178, 2020 Distribution 108, 2020 Distr	<sup>API</sup> 109-22460	(PLEASE TYPE OR	USE BLACK INK ONLY)					REC	CIEN	VED
MIL         Description         Description <thdescription< th=""> <thdes< td=""><td>NO.</td><td></td><td>0-0000</td><td>0</td><td></td><td></td><td></td><td>former .</td><td></td><td></td></thdes<></thdescription<>	NO.		0-0000	0				former .		
Control in the intervent of the control in the	UNIT NO	109-225182	-0-000					MA	R 01	2019
Description         Commention         Commention         Commention           Improvement         Improvement         Improvement         Improvement         Improvement           Improvement         Improvement         Improvement         Improvement         Improvement         Improvement           Improvement         Improvement         Improvement         Improvement         Improvement         Improvement         Improvement           Improvement         Improve		]								
VEC OF RULLING OPERATION         INVECTOR         INVEC								OKLAHON	/A COR MMISS	PORATION
Bit Addition         Description         Description         Description         Description           Bit Addition         Description </td <td>TYPE OF DRILLING OPERATIO</td> <td>DN</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	TYPE OF DRILLING OPERATIO	DN								
3             2012/2019             0KLAHOMA             sec on spin 10/202019             0KLAHOMA             sec on Spin 10/10/2019             view sec on Spin 10/201             view sec on	STRAIGHT HOLE		X HORIZONTAL HOL	E		1/4/2	2019			,
Once         Once         Once         Operation         Operation <td></td> <td>everse for bottom hole location.</td> <td></td> <td></td> <td></td> <td>1/22/</td> <td>2019</td> <td></td> <td></td> <td></td>		everse for bottom hole location.				1/22/	2019			
BASE         ODONNELL 1404 05-08         OPE_seg to the PRODUCT         27/12019           Start NUM         Mix M			TWP 14N RGE 4V	V DATE	OF WELL	1/29/	2019			
SM         IA         NUM         Num </td <td>LEASE</td> <td></td> <td>WELL S</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	LEASE		WELL S							
Listention         Convert         Listention         Listention <thlistention< th="">         Listention         Listention&lt;</thlistention<>			NO. EWL OF Z	34		21112			-	
Instruction         Lattice (if known)         35,715369         Official (if known)         37,755510237           AME         REVOLUTION RESOURCES LLC         (or control of the state her)         Image: the state her)         Image: the state her)           OMPLETION TYPE         14301 CALBER DR SUITE 110         Image: the state her)         Image: the state her)         Image: the state her)           OMPLETION TYPE         SIMICE 200K         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image: the state her)         Image: the state her)         Image: the state her)         Image: the state her)           Image		1/4 SVV 1/4 1/4 SEC	1596 1/4 SEC							
ALLE         REPORTING         24162           Dimession         14301 CALIBER DR SUITE 110         Imparting 100         Imparting 100           TY         OKLAHOMA CITY         Istate         OK         zp         73134           OMPLETION TYPE         CASING & CERIMIT Grant 9002 must be statched)         FEET         PS         Sax         TOP Or Out           MIGHT RE 20NE         CONDUCTOR         20         94         J-55         96         SURF         SURF           CONDUCTOR         20         94         J-55         96         SURF         SURF </td <td>Derrick FL Grou</td> <td>nd Latitude (</td> <td>if known) 35.715</td> <td>SNY I</td> <td>•</td> <td>-97.655</td> <td>510237</td> <td></td> <td></td> <td></td>	Derrick FL Grou	nd Latitude (	if known) 35.715	SNY I	•	-97.655	510237			
Dibilities         14301 CALIBER DR SUITE 110         Under the set of the set o	NAME REV	OLUTION RESOUR	CES LLC			241	162	Х		
TY         OKLAHOMA CITY         Istate         OK         2.9         73134           OMPLETION TYPE         CASING & COME must be attached)         Locate well           Mining 2 const         Samo & Zons         Piet in Pisitian         Sax         Top or out must be attached)           X         Multiple 2 const         Piet in Pisitian         Sax         Supervised and the attached)         Supervised and the attached)           X         Multiple 2 const         Piet in Pisitian         Sax         Supervised and the attached)         Supervised and the attached attached and the attached and the attached and th	ADDRESS	14301 0	ALIBER DR SU							
OMPLETION TYPE         CASING & CEMENT (Form 100C must be attached)         LOADE           X         SINGLE ZONE         VIPE         SIZE         WEIGHT         GRADE         FEET         PSI         SIX         TOP 0 CMT           MULTIPEZ ZONE         COMUNITOR 100         SIZE         WEIGHT         GRADE         FEET         PSI         SIX         TOP 0 CMT           MULTIPEZ ZONE         COMUNITOR 100         SIZE         WEIGHT         GRADE         FEET         PSI         SIX         TOP 0 CMT           MULTIPEZ ZONE         OP         SIZE         WEIGHT         GRADE         FEET         PSI         SIXE         SURF           MULTIPEZ ZONE         9.625         35         J-55         788         325         SURF           MURETAGE         9.625         3.155         P110         7512-13796'         OPEN         HOLE         NA           MURETAGE         SEANDA I TYPE         PLUG @         TYPE         PLUG @         TYPE         TOTAL						704				
X         SINUL 2012         PEET         PSI         SAX         TOP OF CMT           Approximation Date Approximation Date COMMUNELED         20         94         J-55         96'         SURF           COMMINGED To Approximation Date Commentation Date Commentetree Date Commentetree Date Commentation Date Comme								L	OCATE WE	ELL
Mathematical Solution         Out         Notes         Out         Notes         Out         Out <td></td>										
Application Date COMMUNIZED         CONDUCTOR         20         94         J-55         96'         SURF           COMMINIZED         SURFACE         9,8225         36         J-55         788'         325         SULF           COMMINIZED         SURFACE         9,8225         36         J-55         788'         325         SULF           COMMINIZED         SURFACE         9,8225         36         J-55         788'         325         SULF           COMMINIZED         TYPE         TYPE         7         29         P-110         7512'-13796'         OPEN         HOLE         NA           CACKER @         BRAND & TYPE         PLUG @         TYPE         PLUG @         TYPE								PSI	SAX	
Angelation Date         Usure NASE         9.625         36         J-55         788'         325         SURF           CORRECTION         INTERMEDUATE         7         29         P-110         7580'         210         4400' CALC           CORRECTION         INTERMEDUATE         7         29         P-110         7580'         210         4400' CALC           CORRECTION         INTERMEDUATE         7         29         P-110         7512'-13796'         OPEN         HOLE         NA           CORRECTION         INTERMEDUATE         PLUG @         TYPE         TOTAL         13836'           CARCHER @         BRAND & TYPE         PLUG @         TYPE         TYPE         TOTAL         13836'           CARCHER @         BRAND & TYPE         PLUG @         TYPE         TYPE         TYPE         TYPE           MIN CRASS SPACINON         20212 (UNIT)         INTER         INTERMEDUATE         INTERMEDUA										
ADER NO.         INTERMEDIATE         7         29         P-110         7580'         210         4400' CALC           CREARSED DENSITY         EDERNO.         PRODUCTION         210         4400' CALC         PRODUCTION         210         4400' CALC           REAR 00.         INTER         4.5         13.5         P-110         7512'-13796'         OPEN         HOLE         NA           ACKER 0         BRAND & TYPE         PLUG 0         TYPE         PLUG 0         TYPE         DOTAL         13836'           ORMATION         HUNTON         PLUG 0         TYPE         PLUG 0         TYPE         DOTAL         13836'           ORMATION         HUNTON         PLUG 0         TYPE         PLUG 0         TYPE         DOTAL         13836'           ORMATION         HUNTON         PLUG 0         TYPE         PLUG 0         TYPE         DOTAL         13836'           ORMATION         HUNTON         PLUG 0         TYPE         DOTAL         13836'         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365         1365	Application Date		SURFACE	-		J-55	788'		325	SURF
REDIR NO.         PROUG OUTON         INE         PLUG @         TYPE         PLUG @         TYPE         PUG @ <td>ORDER NO.</td> <td></td> <td>INTERMEDIATE</td> <td><b>1</b>7</td> <td>29</td> <td>P-110</td> <td>7580'</td> <td></td> <td>210</td> <td>4400' CALC</td>	ORDER NO.		INTERMEDIATE	<b>1</b> 7	29	P-110	7580'		210	4400' CALC
ACKER @     BRAND & TYPE     PLUG @     TYPE	DRDER NO.		PRODUCTION							
BRAND & TYPE     PLUG ©     TYPE     PLUG ©     TYPE     PLUG ©     TYPE     DEPTH     13030       OMPLETION & TEST DATA BY PRODUCING FORMATION     264 HMTA     No Frace     No Frace       SMANTON     HUNTON     No Frace     No Frace       PACING & SPACING REPE NUMBER     20212 (unit)     No Frace       Seg Comm Digs, Sve     OIL     Image: Comm Digs, Sve     Image: Comm Digs, Sve       OPENHOLE     COMPLETION     Image: Comm Digs, Sve     Image: Comm Digs, Sve       COMPLETION     157,500 GAL     ACID     Image: Comm Digs, Sve       Storvolume     157,500 GAL     ACID     Image: Comm Digs, Sve       Intract Est Data     01 Allowable     (165:10-17-7)     Gas Purchaser/Measurer Pirst Sales Date     Superior Pipeline 2/15/2019       Intract Est Data     01 Allowable     (165:10-13-3)     Image: Comm Digs, Sve     Superior Pipeline 2/15/2019       Intract Est Data     383     ASSOL RATIO CU Fribil.     Sale     Superior Pipeline 2/15/2019       LeBRUDAY     392     Image: Comm Digs, Sve     Superior Pipeline 2/15/2019     Image: Comm Digs, Sve       LogaxVITY (APD)     38     ASSOL RATIO CU Fribil.     Sale     ASSOL RATIO CU Fribil.       Assolin RATIO CU Fribil.     938     ATTERED COMING     Image: Comm Digs, Sve       MING OR Fribolin			LINER	4.5	13.5	P-110	7512'-1379	6' OPEN	HOLE	NA
ACKER @	ACKER @ BRAM	D & TYPE	PLUG @	TYPE		PLUG @	TYPE			13836'
DRMATION     HUNTON     No Frace       ORMATION     20212 (unit)     No Frace       POINT & Sep Citility     20212 (unit)     No Frace       POINT & Sep Citility     20212 (unit)     No Frace       Sep Citility     OIL     Image: Sec Citility     Image: Sec Citility       OPENHOLE     COMPLETION     Image: Sec Citility     Image: Sec Citility       COMPLETION     Image: Sec Citility     Image: Sec Citility     Image: Sec Citility       COMPLETION     Image: Sec Citility     Supprior Pipeline       Citility     States Date     Supprior Pipeline       Citility     Image: Sec Citility     Supprior Pipeline       Intral TEST DATE     2/15/2019     Image: Sec Citility       LibeUDAY     392     Image: Sec Citility       LiceRAVITY (AP)     38     Image: Sec Citility       NMIR G R FLOWING     PUMPING     Image: Sec Citility       Intral TeST DATE     2/15/2019     Image: Sec Citility       Image: Sec Citility     Sec Citility     Sec Citility       Image: Sec Citility     38     Image: Sec Citility       Name: Research     Sec Citility     Sec Citility       Image: Sec Citility     Sec Citility     Sec Citility       Image: Sec Citility     Sec Citility     Sec Citility       Image: Sec C				100 0 1						
ND HAD     ND HAD       PACING & SPACING BORE NUMBER     20212 (unit)       CASS ON (Gas, Dry, Inj. CASS ON (Gas, Dry, Inj. OIL     OPENHOLE       COMPLETION     OPENHOLE       COMPLETION     Image: Comm Bigs, Soc       COMPLETION     Image: Comm Disp. Soc       COMPLETION     Image: Comm Disp. Soc       COMPLETION     Image: Comm Disp. Soc       COMVOLUME     157,500 GAL       ACTURE TREATMENT InderStrop Amounts)     States Date       ITTAL TEST DATA     Image: Comm Disp. Soc       OIL Allowable     (165:10-17-7) OR       OR     OIL Allowable       OIL Allowable     (165:10-13-3)       ITTAL TEST DATE     2/12/2019       LaBELDAY     392       LARAUTY (API)     38       ASS-OIL RATIO CU FI78BL     938       ATER-BBLIDAY     503       MIN Gas Allowable     Image: Comm Disp. Soc       IMPING OR FLOWING     PUMPING       ITTAL SHUT-IN PRESSURE     Image: Comm Disp. Soc       OW TUBING PRESSURE     Image: Comm Disp. Soc       ANEORDY     Sol Batter termarks are presented on the reverse. Indicate states herein to be fue, contents, and complete to the best of my knowledge of the contents of the report and an authorized by my organization of mice theory in the contents of th			ON 269 HN	<u> 7 N</u>				-		
RDER NUMBER RDER N									No	pFrac
Image: Comm Disp. Size     OIL     OPENHOLE       OPENHOLE     OPENHOLE       COMPLETION     Image: Comm Disp. Size       OPENHOLE     Image: Comm Disp. Size       COMPLETION     Image: Comm Disp. Size       COMPLETION     Image: Comm Disp. Size       COMPLETION     Image: Comm Disp. Size       Starting Comm Disp. Size     Image: Comm Disp. Size       Comm Disp. Size     Image: Comm Disp. Size       Comm Disp. Size     Image: Comm Disp. Size       IntraL TEST DATA     Image: Comm Disp. Size       IntraL TEST DATE     2/21/2019       Intra Test DATE     0/01       Intra Test DATE     0/01       Intra Test DATE     0/01	ORDER NUMBER	(ur	nit)				-			
ERFORATED       COMPLETION       Image: Complexity of the contents of this report and am authorized by my organization of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization.         A record of the formations differ through, and perfinent remarks are presented on the rever	Disp, Comm Disp, Svc	OIL								
TTERVALS  COMPLETION  TTERVALS  COMPLETION  TTERVALS  COMPLETION  TST,500 GAL  ACID  TST,500  TST		OPENHOLE								
ACTURE TREATMENT Lidds/Prop Amounts)  ITIAL TEST DATA  I	NTERVALS	COMPLETION								
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ACTURE TREATMENT luids/Prop Amounts)       Min Gas Allowable OR OI Allowable OI Allowable OI Allowable (165:10-17-7) OR OI Allowable (165:10-17-7) OR OR OI Allowable (165:10-17-7) OR OR OI Allowable (165:10-17-7) OR OR OI Allowable (165:10-17-7) OR OR OI Allowable (165:10-17-7) OR OR OI Allowable (165:10-17-7) OR OR OR OI Allowable (165:10-17-7) OR OR OI Allowable (165:10-17-7) OR OR OR OI Allowable (165:10-17-7) OR OR OR OR OI OR OR OI OR OR OR OR OR OR OR OR OR OR OR OR OR		157,500 GAL	ACID							
Indds/Prop Amounts)       Min Gas Allowable OR       (165:10-17.7) OR       Gas Purchaser/Measurer First Sales Date       Superior Pipeline 2/15/2019         ITTAL TEST DATA       OI Allowable OI Allowable (165:10-13.3)       (165:10-13.4)       Gas Purchaser/Measurer First Sales Date       Superior Pipeline 2/15/2019         ITTAL TEST DATE       2/21/2019       Interface       Superior Pipeline 2/15/2019         IL-BBL/DAY       392       Interface       Superior Pipeline 2/15/2019         L-GRAVITY (API)       38       Interface       Superior Pipeline 2/15/2019         AsS-OIL RATIO CU FT/BBL       938       Interface       Interface         MIPING OR FLOWING       PUMPING       Interface       Interface         MIN Gessure       Interface       Interface       Interface         OW TUBING PRESSURE       Interface       Interface       Interface         Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by m or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         Arecord of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was		( 51,800 BBLS	WATER	)						
Min Gas Allowable       (165:10-17.7)       Gas Purchaser/Measurer       Superior Pipeline         ITTAL TEST DATA       Italiowable       (165:10-13.3)       First Sales Date       Superior Pipeline         ITTAL TEST DATE       2/21/2/019       Italiowable       (165:10-13.3)       Italiowable       Superior Pipeline         L-BB/DAY       392       392       Italiowable       Italiow	RACTURE TREATMENT									
Intral Test DATA       OR Oil Allowable       First Sales Date       Outperior Typerine         Intral Test DATA       Oil Allowable       (165:10-13-3)       First Sales Date       2/15/2019         Intral Test DATE       2/21/2019       Intral Test DATE       2/21/2019       Intral Test DATE       2/21/2019         IL-BBL/DAY       392       392       Intral Test DATE       2/21/2019       Intral Test DATE       2/21/2019         IL-GRAVITY (API)       38       Intral Test DATE       938       Intral Test DATE       Intrest DATE       Intral Test DATE										
Intral Test DATA       OR Oil Allowable       First Sales Date       Outperior Typerine         Intral Test DATA       Oil Allowable       (165:10-13-3)       First Sales Date       2/15/2019         Intral Test DATE       2/21/2019       Intral Test DATE       2/21/2019       Intral Test DATE       2/21/2019         IL-BBL/DAY       392       392       Intral Test DATE       2/21/2019       Intral Test DATE       2/21/2019         IL-GRAVITY (API)       38       Intral Test DATE       938       Intral Test DATE       Intrest DATE       Intral Test DATE		Min Gas A	Allowable (165	:10-17-7)		Gae P	urchasar/Maasuror		Suporio	
ITTAL TEST DATE       2/21/2019         L-BBL/DAY       392         L-BBL/DAY       392         L-GRAVITY (API)       38         AS-MCF/DAY       368         AS-MCF/DAY       368         AS-OIL RATIO CU FT/BBL       938         ATER-BBL/DAY       503         JMPING OR FLOWING       PUMPING         ITTAL SHUT-IN PRESSURE		X	DR						2/15	/2019
L-BBL/DAY       392         L-BBL/DAY       392         L-GRAVITY (API)       38         AS-MCF/DAY       368         AS-OIL RATIO CU FT/BBL       938         ATER-BBL/DAY       503         JMPING OR FLOWING       PUMPING         ITIAL SHUT-IN PRESSURE	NITIAL TEST DATA		able (165:10-13-3)							
L-GRAVITY (API)       38         As-MCF/DAY       368         As-OL RATIO CU FT/BBL       938         ATER-BBL/DAY       503         JMPING OR FLOWING       PUMPING         ITIAL SHUT-IN PRESSURE	NITIAL TEST DATE	2/21/2019								
AS-MCF/DAY 368 AS-OIL RATIO CU FT/BBL 938 ATER-BBL/DAY 503 JMPING OR FLOWING PUMPING ITTAL SHUT-IN PRESSURE OW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. JUSTIN LUNDQUIST IdSOLATURE USANATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER IdSOLATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER JUSTIN LUNDQUIST JUSTIN LUNDQUIST JUSTIN LUNDQUIST JUSTIN LUNDQUIST JUSTIN LUNDQUIST DATE PHONE NUMBER IdSOLATURE NAME (PRINT OR TYPE) DATE PHONE NUM	DIL-BBL/DAY	392								
As-OIL RATIO CU FT/BBL 938 ATER-BBL/DAY 503 JMPING OR FLOWING PUMPING ITIAL SHUT-IN PRESSURE IOK TUBING PRESSURE IOK TUBING PRESSURE IN A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. JUSTIN LUNDQUIST Idenature	DIL-GRAVITY ( API)	38				11111				
Intervolution       Stop         JMPING OR FLOWING       PUMPING         ITIAL SHUT-IN PRESSURE       Itial SHUT-IN PRESSURE         IOKE SIZE       Itial SHUT-IN PRESSURE         OW TUBING PRESSURE       Itial SHUT-IN PRESSURE         A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019       405-256-4393         Idage Prime Tor.       Site 110       Oklahoma City       OK       73134       JustinL@revolutionresources.com	AS-MCF/DAY	368								
Intervolution       Stop         JMPING OR FLOWING       PUMPING         ITIAL SHUT-IN PRESSURE       Itial SHUT-IN PRESSURE         IOKE SIZE       Itial SHUT-IN PRESSURE         OW TUBING PRESSURE       Itial SHUT-IN PRESSURE         A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019       405-256-4393         Idage Prime Tor.       Site 110       Oklahoma City       OK       73134       JustinL@revolutionresources.com	AS-OIL RATIO CU FT/BBL						c cili	DMIT	TCF	
Intervolution       Stop         JMPING OR FLOWING       PUMPING         ITIAL SHUT-IN PRESSURE       Itial SHUT-IN PRESSURE         IOKE SIZE       Itial SHUT-IN PRESSURE         OW TUBING PRESSURE       Itial SHUT-IN PRESSURE         A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019       405-256-4393         Idage Prime Tor.       Site 110       Oklahoma City       OK       73134       JustinL@revolutionresources.com						A	J JUI			┛║──┤
ITIAL SHUT-IN PRESSURE       ITIAL SHUT-IN PRESSURE         HOKE SIZE       Itial SHUT-IN PRESSURE         A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019         VALUE       NAME (PRINT OR TYPE)         DATE       PHONE NUMBER         14301 Caliber Dr. Suite 110       Oklahoma City       OK       73134										
HOKE SIZE       Image: Constraint of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019       405-256-4393         Idagle Privation Caliber Dr. Suite 110       Oklahoma City       OK       73134		PUMPING								
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Item are this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019       405-256-4393         SGNATURE       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         14301 Caliber Dr. Suite 110       Oklahoma City       OK       73134       JustinL@revolutionresources.com	LOW TUBING PRESSURE			,						
Item are this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.         JUSTIN LUNDQUIST       2/25/2019       405-256-4393         SGNATURE       NAME (PRINT OR TYPE)       DATE       PHONE NUMBER         14301 Caliber Dr. Suite 110       Oklahoma City       OK       73134       JustinL@revolutionresources.com	A record of the formations drill	ed through, and pertinent remar	ks are presented on the m		are that I have	e knowledge	of the contents of the	is report and	uthorizatio	
Image: Signature         NAME (PRINT OR TYPE)         Date         PHONE NUMBER           14301 Caliber Dr. Suite 110         Oklahoma City         OK         73134         JustinL@revolutionresources.com	to make this report, which was	prepared by me or under my su	pervision and direction, wi	ith the data ar	nd facts stated	d herein to b	e true, correct, and c	omplete to the bes	t of my know	vledge and belief.
14301 Caliber Dr. Suite 110     Oklahoma City     OK     73134     JustinL@revolutionresources.com	- for for	da D				-				
	•					<i>,</i>	1			
			,				JustinL			3.com

PLEASE TYPE OR USE BL FORMATION RE Give formation names and tops, if available, or descrip drilled through. Show intervals cored or drillstem teste	CORD tions and thickness of formations	LEASE NAME WELL NO
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
OSWEGO	6363'	ITD on file
BARTLESVILLE	6600'	APPROVED DISAPPROVED
WOODFORD	6711'	2) Reject Codes
HUNTON	6772'	
		Were open hole logs run?yesX_no
		Date Last log was run
		Was CO <sub>2</sub> encountered?yesno at what depths?
		Was H <sub>2</sub> S encountered?yesno at what depths?
		Were unusual drilling circumstances encountered?yesno
Other remarks: This well is an openhole	completion from the bottom of	of the 7" casing at 7580' to TD at 13,836'. The 4-1/2" liner is not cemented.

640	Acres		
x			

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 	 0.007	10103		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Location						Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/	/4	Feet From 1/4 Sec Lines	FOL	FVVL
Measured Total Depth True Vertical Depth				pth	I	BHL From Lease, Unit, or Prope	ty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

<sup>SEC</sup> 08	TWP	14N	RGE	04V	V	COUNTY		OKL	AHO	MA		
Spot Locat SE	tion 1/4	NE	1/4	SE	1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL	715'	FWL	2490'
Depth of Deviation		6357'		Radius of	Turn	1070	)'	Direction 164.170 AZM	Total Length	1	6142	1
Measured	Total De	epth		True Vertic	cal De	pth		BHL From Lease, Unit, or Prope				
	138	336'			686	62'			710			

SEC	IVVP	RGE		COUNTY				
Spot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn		Direction	Total Length	I	
Measured Total Depth True Vertical Depth				pth	BHL From Lease, Unit, or Property Line:			

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Locati	on						
oper Leeau	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured 7	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	