

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257910000

**Completion Report**

Spud Date: September 27, 2018

OTC Prod. Unit No.: 073-224658

Drilling Finished Date: October 21, 2018

1st Prod Date: December 05, 2018

Completion Date: December 04, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JULY JOHNSON 18-09-10 1H

Purchaser/Measurer: GSPM

Location: KINGFISHER 15 18N 9W  
NW NE NE NE  
200 FNL 505 FEL of 1/4 SEC  
Latitude: 36.04269574 Longitude: -98.14052158  
Derrick Elevation: 1160 Ground Elevation: 1138

First Sales Date: 12/06/2018

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692062		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	461		225	SURFACE
PRODUCTION	7	29	P-110	8741		280	5316

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5125	0	0	8471	13596

**Total Depth: 13596**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 04, 2019	MISSISSIPPIAN (LESS CHESTER)	140	40	387	2764	443	ESP		64	1300

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
668631	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

49,896 GAL 15% HCL
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#### Fracture Treatments

757,925 LBS 100 MESH SAND; 4,344,538 LBS 30/50 SAND
12,615,458 GALS. SLICKWATER

Formation	Top
CHECKERBOARD	6629
BIG LIME	6830
OSWEGO 3	6982
VERDIGRIS	7079
PINK LIME	7176
CHESTER	7407
MANNING	7700
MERAMEC	7995
OSAGE	8056
OSAGE 4	8143
OSAGE 6	8360
OSAGE 6B	8411

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8741' TO TERMINUS AT 13,596'. THE 4 1/2' LINER IS NOT CEMENTED. THE LOCATION EXCEPTION WILL NEED TO BE CORRECTED AS TO TERMINUS AT FOOTAGE FROM NOTH LINE NOT SOUTH LINE.

#### Lateral Holes

Sec: 10 TWP: 18N RGE: 9W County: KINGFISHER

NW NE NE NE

175 FNL 363 FEL of 1/4 SEC

Depth of Deviation: 7861 Radius of Turn: 573 Direction: 359 Total Length: 4855

Measured Total Depth: 13596 True Vertical Depth: 8349 End Pt. Location From Release, Unit or Property Line: 175

Status: Accepted