

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051223410004

Completion Report

Spud Date: February 10, 1993

OTC Prod. Unit No.:

Drilling Finished Date: March 08, 1993

Amended

1st Prod Date: May 30, 1993

Amend Reason: RECOMPLETION TO COMMERCIAL DISPOSAL

Completion Date: May 31, 1993

Recomplete Date: February 11, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HARDESTY 3-11

Purchaser/Measurer:

Location: GRADY 11 9N 7W
SE SW SE NW
200 FSL 1720 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1316

First Sales Date:

Operator: CX DISPOSALS LLC 23032
PO BOX 513
5225 N SHARTEL AVE STE 200 (OKLAHOMA CITY)
MINCO, OK 73059-0513

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50		4	SURFACE
SURFACE	9 5/8	24	J-55	1023		540	SURFACE
PRODUCTION	5 1/2	17.5	N-80 / K-55	10740		340	8656

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10955

Packer	
Depth	Brand & Type
4456	TENSION

Plug	
Depth	Plug Type
7085	CIBP
10390	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WABAUNSEE Code: 406WBNS Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4500	6600
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: DOUGLAS Code: 406DGLS Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		6800	7100
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes
Date last log run: March 06, 1993

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1904960023

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142174</div>

API NO. 051-22341
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

RECEIVED

FEB 26 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion to SD Commercial Disposal Rule 165:10-3-25

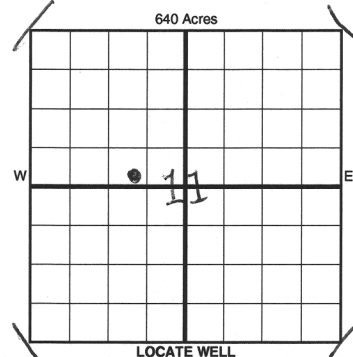
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	11	TWP	9N	RGE	7W	SPUD DATE	02/10/1993
LEASE NAME	Hardesty			WELL NO.	3-11			DRILG FINISHED DATE	03/08/1993
SE 1/4 SW 1/4 SE 1/4 NW 1/4	FSL OF 1/4 SEC 200'			FWL OF 1/4 SEC 1720'			DATE OF WELL COMPLETION	05/31/1993	
ELEVATION Derrick FL	Ground	1316'	Latitude (if known)			1st PROD DATE			05/30/1993
OPERATOR NAME	CX Disposals, LLC			OTC / OCC OPERATOR NO.			23032		
ADDRESS	P.O. Box 513								
CITY	Minco	STATE	OK	ZIP	73059				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16			50		4 1/2 x 1/4	surface
SURFACE	9 5/8"	24	J-55	1023'		540	surf
INTERMEDIATE							
PRODUCTION	5 1/2"	17.5	N-80 K-55	10,740'		330 340	8,656'
LINER							

PACKER @ 4,456' BRAND & TYPE Tension PLUG @ 7,085' TYPE CIBP PLUG @ 10,340' TYPE CIBP TOTAL DEPTH 10,955'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Council Grove, Wabaunsee, Douglas	No Frac
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp
PERFORATED INTERVALS	4,500-7,050' 4500-6600 6800-7100	
ACID/VOLUME	none none	
FRACTURE TREATMENT (Fluids/Prop Amounts)	none none	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kellee L. Hall

Kellee L. Hall

2/12/2019

405.286.4771

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

5225 North Shartel Avenue, Suite 200

Oklahoma City

OK

73118

khall@zephyrokc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME Hardesty WELL NO. 3-11

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>3-6-1993</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? <u></u>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? <u></u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks: Permit 1904960023

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: