

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242780001

Completion Report

Spud Date: November 11, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 20, 2018

1st Prod Date:

Completion Date: February 08, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PEARL 1-19 SWD

Purchaser/Measurer:

Location: GRADY 19 10N 7W
C NE NE NE
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 1332 Ground Elevation: 1320

First Sales Date:

Operator: MAVERICK BROTHERS OPERATING INC 22742
PO BOX 392
1710 W WILLOW RD BLDG 3 STE 14
ENID, OK 73702-0392

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60		8	
SURFACE	9 5/8	36	J-55	715		205	SURFACE
PRODUCTION	7	26	J-55	7450		740	2250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4575	ARROW AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4600	6779

Acid Volumes

37,300 GALLONS 15% HCL

Fracture Treatments

N/A

Formation Name: HOXBAR

Code: 405HXBR

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
6780	7220

Acid Volumes

ACIDIZED WITH THE CISCO

Fracture Treatments

N/A

Formation	Top
PONTOTOC	3070
CISCO	4509
HOXBAR	6780
UPPER WADE	6784
LOWER WADE	7361

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

7" CEMENT DETAIL: 1ST STAGE - 525 SACKS. PARTIAL RETURNS DURING LONG STRING CEMENTING OPERATIONS. REMEDIATE LONG STRING AS FOLLOWS. SQUEEZE 7" CASING 7,100' WITH 200 SACKS, 6,685' WITH 300 SACKS, 5,680' WITH 200 SACKS, 5,420' WITH 100 SACKS, 5,014' WITH 150 SACKS, 4,680' WITH 250 SACKS. TOP OF CEMENT FOR 1ST STAGE AFTER REMEDIAL WORK IS 4,230'. 2ND STAGE - 215 SACKS, DV TOOL 3,596', TOP OF CEMENT @ 2,250'. UIC ORDER NUMBER 684829.

FOR COMMISSION USE ONLY

1142234

Status: Accepted

API NO. 3505124278000
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 08 2019

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY GRADY SEC 19 TWP 10N RGE 7W
LEASE NAME PEARL SWD WELL NO. 1-19 SWD
C 1/4 NE 1/4 NE 1/4 NE 1/4 FSL OF 2310 FWL OF 2310
ELEVATION 1332' Ground 1320' Latitude (if known) 35° 20'00.023 Longitude (if known) 97°58'20.316
OPERATOR NAME MAVERICK BROTHERS OPERATING INC OTC / OCC OPERATOR NO. 22742
ADDRESS PO BOX 392
CITY ENID STATE OK ZIP 73702

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. NA
INCREASED DENSITY ORDER NO. NA

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			60'		8	
SURFACE	9 5/8	36#	J-55	715'		205	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26#	J-55	7450'		740	2250'
LINER				See Additional	In	Other	Remarks
						TOTAL DEPTH	7,450

PACKER @ 4575' BRAND & TYPE ARROW AS-1X

PACKER @ BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

TOTAL DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Not perforated Pentotec/Cisco/Hoxbar No Frac
SPACING & SPACING see fm tops
ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
COMM DISP Comm Disposal
4600-7220
PERFORATED INTERVALS 4600-6779 6780-7220
ACID/VOLUME 15% HCL/37300 gals
FRACTURE TREATMENT (Fluids/Prop Amounts) NA

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE NA
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

03/04/2019 580-733-4701

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Pontotoc	3,070
Cisco	4,509
Hoxbar	6780
Upper Wade	6,784
Lower Wade	7,361
TD	7,450

LEASE NAME PEARL SWD WELL NO. 1-19

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below _____	

Other remarks: 7" Cement Detail: 1st Stage 525 sacks. Partial returns during long string cementing operations. Remediate long string as follows

Squeeze 7" casing 7100' w/200 sks, 6685 w/300 sks, 5680 w/200 sks, 5420 w/100 sks, 5014 w/150 sks, 4680 w/250 sks TOC for 1st stage after remedial work is 4230

2nd stage - 215 sacks DV Tool 3596, TOC @2250.

ORDER 684829

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

WELLBORE SCHEMATIC

WELL NAME:

PEARL 1-19 SWD

OPERATOR:

Maverick Brothers Operating

LOCATION:

C NE NE NE 19-10N-07W

330' FNL & 330' FEL of NE/4

COUNTY:

GRADY

3/1/2019

KB
GRD LEVEL

1,332'

1,320'

